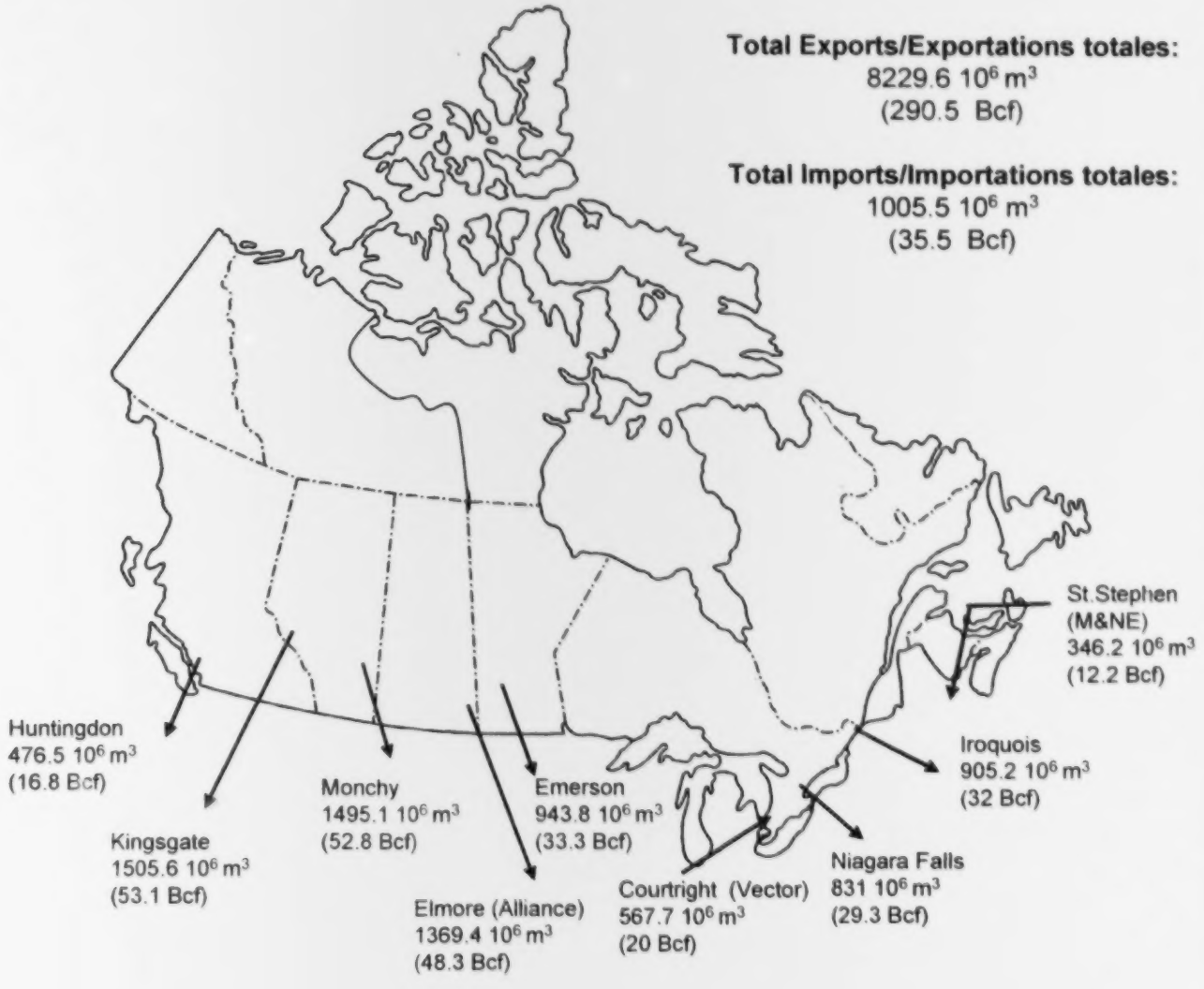
National Energy Board | Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MAY/MAI 2007



Canada

2007-05193/

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2007/mai 2007

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
May

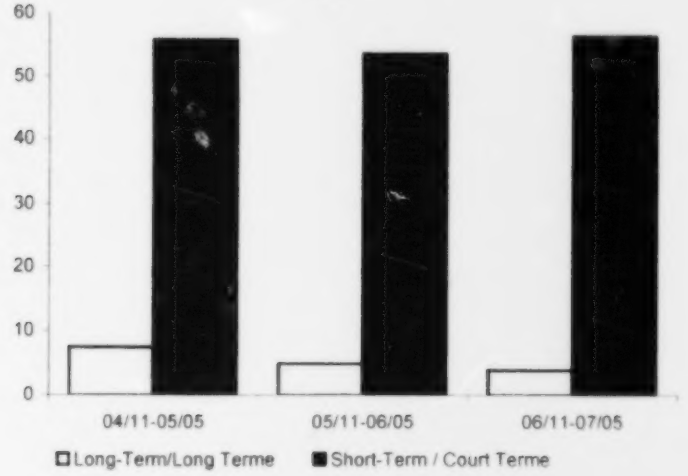


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

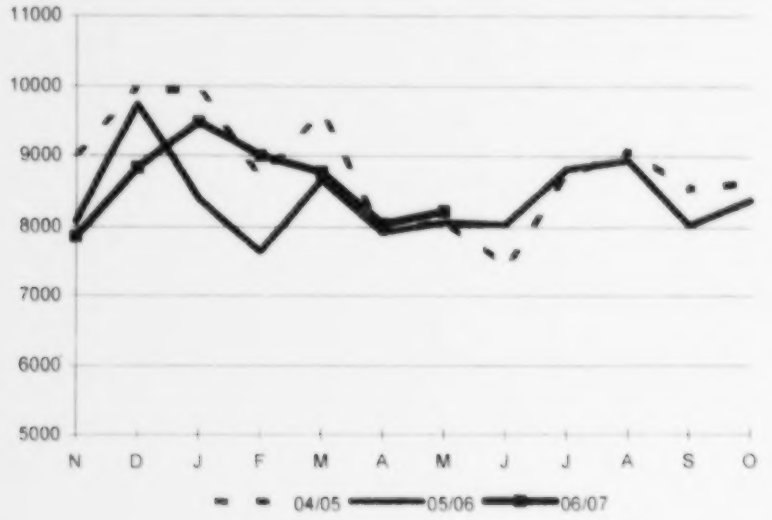


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

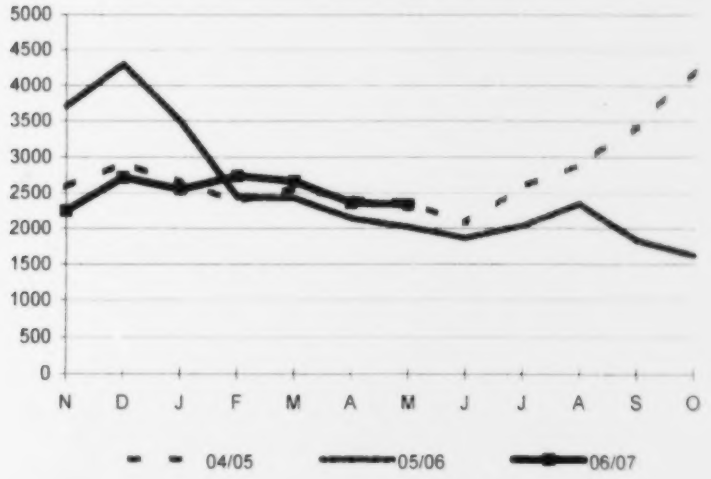
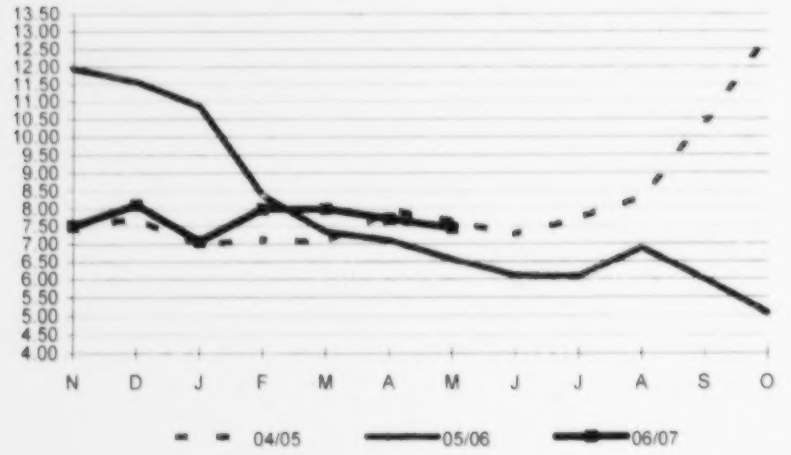


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2007/mai 2007

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
May

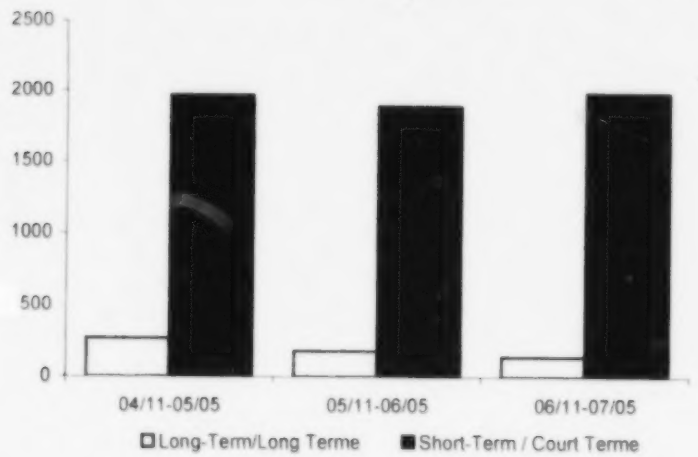


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

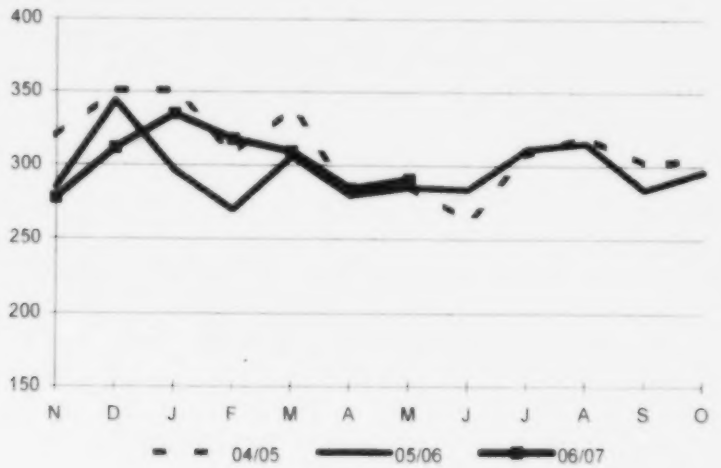


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

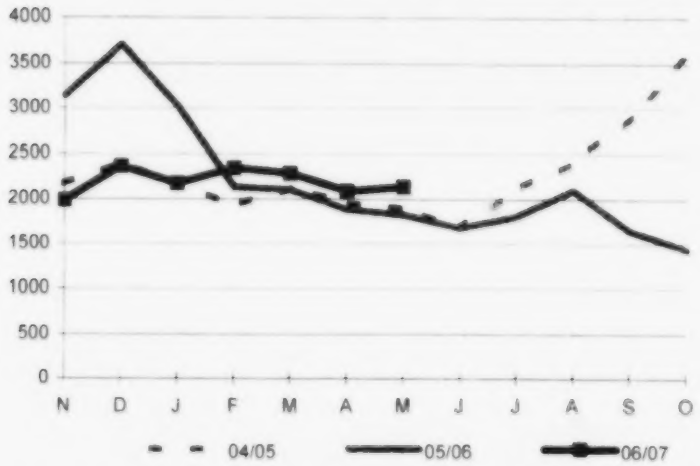
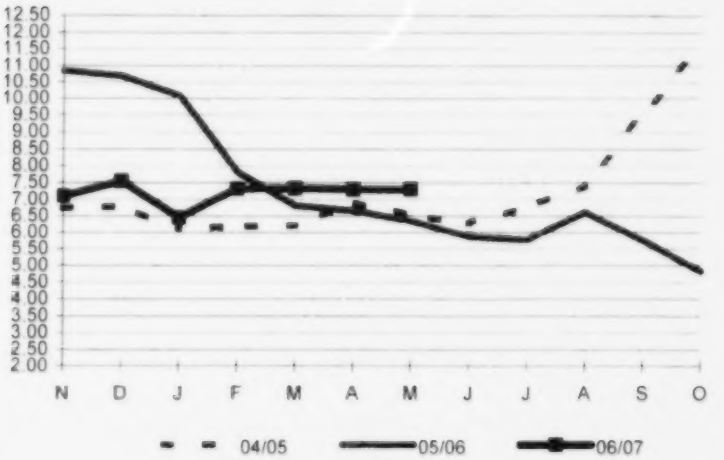


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

		Month/Mois		Variation	Cumulative to date		Variation
		2006/05	2007/05	% Change	2005/11-2006/05	2006/11-2007/05	% Change
Volume (Millions M3)	Long-term / Long terme	628.6	477.8	-24.0%	4954.8	3884.6	-21.6%
	Short-term / Court terme	7444.2	7751.8	4.1%	53564.9	56332.5	5.2%
	Total	8072.8	8229.6	1.9%	58519.7	60217.1	2.9%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	169.2	125.2	-26.0%	1616.8	1049.4	-35.1%
	Short-term / Court terme	1,850.9	2207.6	19.3%	18909.2	16552.9	-12.5%
	Total	2020.1	2332.8	15.5%	20526.1	17602.3	-14.2%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	7.13	6.95	-2.5%	8.63	7.15	-17.1%
	Short-term / Court terme	6.51	7.46	14.7%	9.22	7.71	-16.4%
	Total	6.55	7.43	13.4%	9.17	7.68	-16.3%
Volume (BCF)	Long-term / Long terme	22.2	16.9	-24.0%	174.9	137.1	-21.6%
	Short-term / Court terme	262.8	273.6	4.1%	1890.9	1988.6	5.2%
	Total	285.0	290.5	1.9%	2065.8	2125.7	2.9%
Revenue/Recettes (Millions $US)	Long-term / Long terme	152.5	114.4	-25.0%	1401.9	913.2	-34.9%
	Short-term / Court terme	1668.3	2016.2	20.9%	16370.7	14414.4	-11.9%
	Total	1820.8	2130.6	17.0%	17772.4	15327.7	-13.8%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	6.89	6.81	-1.2%	8.03	6.68	-16.8%
	Short-term / Court terme	6.29	7.31	16.2%	8.57	7.20	-15.9%
	Total	6.34	7.28	14.9%	8.52	7.17	-15.8%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2006/05	2007/05	% CHANGE VARIATION EN %	2006/05	2007/05	% CHANGE VARIATION EN %	2005/11 2006/05	2006/11 2007/05	% CHANGE VARIATION EN %	2005/11 2006/05	2006/11 2007/05	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	628.6	477.8	-24.0	7.13	6.96	-2.4	4954.8	3884.6	-21.6	8.63	7.15	-17.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4667.3	5121.9	9.7	6.64	7.42	11.7	33986.9	34095.4	0.3	9.21	7.71	-16.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2776.9	2629.8	-5.3	6.27	7.54	20.3	19578.0	22237.1	13.6	9.23	7.70	-16.6
TOTAL - TERM/TERME	8072.8	8229.6	1.9	6.55	7.43	13.4	58519.7	60217.1	2.9	9.17	7.67	-16.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1016.0	1112.7	9.5	6.06	6.62	9.2	7403.5	7249.9	-2.1	8.75	7.28	-16.9
MIDWEST/MIDWEST	3365.2	3434.9	2.1	6.44	7.36	14.4	24976.0	23694.8	-5.1	9.15	7.60	-16.9
MOUNTAIN/ROCHEUSES	73.7	24.0	-67.5	5.85	7.12	21.8	270.5	97.0	-64.1	7.94	7.17	-9.7
NORTHEAST/NORD-EST	2766.0	2810.9	1.6	6.97	7.89	13.3	19743.8	21675.6	9.8	9.48	8.08	-14.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	851.9	847.1	-0.6	6.32	7.27	15.0	6125.9	7499.8	22.4	8.82	7.13	-19.1
TOTAL - REGION/RÉGION	8072.8	8229.6	1.9	6.55	7.43	13.4	58519.7	60217.1	2.9	9.17	7.67	-16.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1191.0	1289.7	8.3	[illegible]	7.44	21.3	7844.3	9390.2	19.7	8.86	7.51	-15.3
LDC/SDL	1339.9	1225.6	-8.5	6.78	7.48	10.3	9365.5	9246.1	-1.3	9.57	7.60	-20.6
MARKETING CO./COMMERCIALISATEURS	5369.4	5642.6	5.1	6.63	7.42	12.0	40394.0	41074.3	1.7	9.15	7.73	-15.5
PIPELINE/PIPELINES	172.4	71.8	-58.4	5.25	7.03	34.0	915.8	506.4	-44.7	8.95	7.47	-16.5
TOTAL - CUSTOMER TYPE/CLIENT	8072.8	8229.6	1.9	6.55	7.43	13.43	58519.7	60217.1	2.9	9.17	7.67	-16.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2006/05	2007/05	% CHANGE VARIATION EN %	2006/05	2007/05	% CHANGE VARIATION EN %	2005/11 2006/05	2006/11 2007/05	% CHANGE VARIATION EN %	2005/11 2006/05	2006/11 2007/05	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	22.2	16.9	-24.0	6.89	6.82	-1.1	174.9	137.1	-21.6	8.03	6.68	-16.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	164.8	180.8	9.7	6.42	7.27	13.2	1199.8	1203.6	0.3	8.56	7.21	-15.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	98.0	92.8	-5.3	6.06	7.39	21.9	691.1	785.0	13.6	8.57	7.18	-16.2
TOTAL - TERM/TERME	285.0	290.5	1.9	6.34	7.28	14.9	2065.8	2125.7	2.9	8.52	7.17	-15.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	35.9	39.3	9.5	5.86	6.48	10.7	261.4	255.9	-2.1	8.13	6.79	-16.5
MIDWEST/MIDWEST	118.8	121.3	2.1	6.22	7.21	15.9	881.7	836.4	-5.1	8.50	7.11	-16.4
MOUNTAIN/ROCHEUSES	2.6	0.8	-67.5	5.65	6.97	23.4	9.5	3.4	-64.1	7.42	6.77	-8.7
NORTHEAST/NORD-EST	97.6	99.2	1.6	6.74	7.73	14.8	697.0	765.2	9.8	8.81	7.54	-14.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	30.1	29.9	-0.6	6.11	7.12	16.5	216.2	264.7	22.4	8.19	6.66	-18.7
TOTAL - REGION/RÉGION	285.0	290.5	1.9	6.34	7.28	14.9	2065.8	2125.7	2.9	8.52	7.17	-15.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	42.0	45.5	8.3	5.93	7.30	22.94	276.9	331.5	19.7	8.24	7.03	-14.7
LDC/SDL	47.3	43.3	-8.5	6.55	7.33	11.81	330.6	326.4	-1.3	8.89	7.09	-20.2
MARKETING CO./COMMERCIALISATEURS	189.5	199.2	5.1	6.41	7.27	13.46	1425.9	1450.0	1.7	8.50	7.22	-15.0
PIPELINE/PIPELINES	6.1	2.5	-58.4	5.08	6.89	35.76	32.3	17.9	-44.7	8.32	6.98	-16.1
TOTAL - CUSTOMER TYPE/CLIENT	285.0	290.5	1.9	6.34	7.28	14.9	2065.8	2125.7	2.9	8.52	7.17	-15.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2006/05	2007/05	%CHANGE VARIATION EN %	2006/05	2007/05	%CHANGE VARIATION EN%	2005/11-2006/05	2006/11-2007/05	%CHANGE VARIATION EN %	2005/11-2006/05	2006/11-2007/05	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	24.3	24.1	-0.9				170.8	149.6	-12.4			
	TOTAL	ADEN	24.3	24.1	-0.9				170.8	149.6	-12.4			
CARDSTON		SHORT-TERM/COURT TERME	24.9	33.0	32.5				63.4	84.3	32.9			
	TOTAL	CARDSTON	24.9	33.0	32.5				63.4	84.3	32.9			
CHIPPAWA		SHORT-TERM/COURT TERME	132.5	131.9	-0.5	7.66	8.10	5.7	1690.8	1731.9	2.4	10.21	8.14	-20.3
	TOTAL	CHIPPAWA	132.5	131.9	-0.5	7.66	8.10	5.7	1690.8	1731.9	2.4	10.21	8.14	-20.3
CORNWALL		SHORT-TERM/COURT TERME	10.7	11.0	2.7	8.13	8.31	2.3	131.4	147.3	12.1	12.20	9.08	-25.6
	TOTAL	CORNWALL	10.7	11.0	2.7	8.13	8.31	2.3	131.4	147.3	12.1	12.20	9.08	-25.6
COUTTS		SHORT-TERM/COURT TERME	0.1	0.0	-100.0				0.5	0.0	-100.0			
	TOTAL	COUTTS	0.1	0.0	-100.0				0.5	0.0	-100.0			
EAST HEREFORD		LONG-TERM/LONG TERME	27.9	36.4	30.3	7.57	8.05	6.4	220.1	238.2	8.2	8.93	6.70	-24.9
		SHORT-TERM/COURT TERME	78.0	25.9	-66.8				519.4	455.9	-12.2			
	TOTAL	EAST HEREFORD	105.9	62.3	-41.2				739.5	694.0	-6.1			
ELMORE		SHORT-TERM/COURT TERME	1370.1	1369.4	-0.1	6.59	7.35	11.6	9791.9	9333.4	-4.7	9.34	7.60	-18.6
	TOTAL	ELMORE	1370.1	1369.4	-0.1	6.59	7.35	11.6	9791.9	9333.4	-4.7	9.34	7.60	-18.6
EMERSON		LONG-TERM/LONG TERME	28.2	18.1	-35.7	4.77	5.38	12.6	148.4	112.1	-24.5	6.53	5.95	-8.8
		SHORT-TERM/COURT TERME	798.7	925.6	15.9	6.53	7.42	13.7	6795.0	8242.0	21.3	9.10	7.51	-17.5
	TOTAL	EMERSON	827.0	943.8	14.1	6.47	7.38	14.1	6943.4	8354.1	20.3	9.05	7.49	-17.2
HUNTINGDON		LONG-TERM/LONG TERME	4.9	4.5	-7.8	3.86	4.03	4.3	89.3	111.6	25.0	4.87	5.11	5.0
		SHORT-TERM/COURT TERME	511.8	472.0	-7.8	6.05	7.20	19.0	3412.9	3645.7	6.8	8.89	7.34	-17.4
	TOTAL	HUNTINGDON	516.7	476.5	-7.8	6.03	7.17	18.9	3502.2	3757.3	7.3	8.78	7.27	-17.2
IROQUOIS		LONG-TERM/LONG TERME	170.7	43.0	-74.8	8.86	7.87	-11.2	1664.8	775.0	-53.4	10.08	8.59	-14.9
		SHORT-TERM/COURT TERME	714.8	862.2	20.6	6.25	8.39	34.2	4282.4	5914.9	38.1	9.96	8.63	-13.4
	TOTAL	IROQUOIS	885.5	905.2	2.2	6.76	8.37	23.8	5947.2	6689.9	12.5	10.00	8.63	-13.7
KINGSGATE		LONG-TERM/LONG TERME	82.6	96.5	16.8	5.69	5.84	2.6	610.9	571.7	-6.4	5.99	4.92	-17.8

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2006/05	2007/05	%CHANGE VARIATION EN %	2006/05	2007/05	%CHANGE VARIATION EN%	2005/11-2006/05	2006/11-2007/05	%CHANGE VARIATION EN %	2005/11-2006/05	2006/11-2007/05	%CHANGE VARIATION EN %
KINGSGATE	SHORT-TERM/COURT TERME	1282.7	1409.1	9.9	6.04	6.73	11.4	9205.6	9766.0	6.1	8.58	7.15	-16.7
TOTAL	KINGSGATE	1365.3	1505.6	10.3	6.02	6.67	10.8	9816.5	10337.7	5.3	8.41	7.02	-16.5
MONCHY	LONG-TERM/LONG TERME	132.6	132.6	0.0	6.63	7.03	5.9	906.9	906.9	0.0	8.39	7.30	-12.9
	SHORT-TERM/COURT TERME	1511.4	1362.5	-9.9	6.37	7.22	13.3	10570.3	10078.7	-4.7	9.03	7.60	-15.9
TOTAL	MONCHY	1644.0	1495.1	-9.1	6.39	7.20	12.7	11477.2	10985.6	-4.3	8.98	7.57	-15.7
NAPIERVILLE	LONG-TERM/LONG TERME	39.3	41.1	4.6	5.74	5.54	3.5	284.0	288.1	1.5	5.63	5.56	-1.1
	SHORT-TERM/COURT TERME	0.1	0.2	197.2				26.4	10.7	-59.5			
TOTAL	NAPIERVILLE	39.4	41.3	4.9				310.4	298.8	-3.7			
NIAGARA FALLS	LONG-TERM/LONG TERME	108.3	99.5	-8.2	6.94	8.03	15.7	741.0	696.5	-6.0	9.02	8.17	-9.4
	SHORT-TERM/COURT TERME	706.3	731.6	3.6	7.43	8.25	11.1	4847.5	4678.1	-3.5	9.70	8.30	-14.4
TOTAL	NIAGARA FALLS	814.6	831.0	2.0	7.37	8.23	11.7	5588.5	5374.7	-3.8	9.61	8.29	-13.7
NORTH PORTAL	LONG-TERM/LONG TERME	0.2	0.0	-81.4	5.98	9.41	57.4	3.1	1.2	-61.9	4.02	5.98	48.8
	SHORT-TERM/COURT TERME	13.2	0.0	-100.0				16.5	0.0	-100.0			
TOTAL	NORTH PORTAL	13.4	0.0	-99.7				19.5	1.2	-94.0			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.0	2.3	0.0			
TOTAL	OJIBWAY (WINDSOR)							0.0	2.3	0.0			
PHILIPSBURG	LONG-TERM/LONG TERME	10.1	6.1	-39.7	8.13	8.89	9.3	98.7	56.5	-42.7	9.34	8.76	-6.1
	SHORT-TERM/COURT TERME	2.6	10.7	317.2				17.5	89.2	408.4			
TOTAL	PHILIPSBURG	12.7	16.8	32.8				116.2	145.8	25.4			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.1	1.0	-5.9				8.4	7.2	-14.9			
TOTAL	REAGAN FIELD	1.1	1.0	-5.9				8.4	7.2	-14.9			
SIERRA	SHORT-TERM/COURT TERME	6.6	4.2	-36.5				35.8	31.4	-12.4			
TOTAL	SIERRA	6.6	4.2	-36.5				35.8	31.4	-12.4			
SPRAGUE	SHORT-TERM/COURT TERME	7.5	10.0	33.7				63.0	91.2	44.7			
TOTAL	SPRAGUE	7.5	10.0	33.7				63.0	91.2	44.7			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN%	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN %
			2006/05	2007/05		2006/05	2007/05		2005/11-2006/05	2006/11-2007/05		2005/11-2006/05	2006/11-2007/05	
ST CLAIR		SHORT-TERM/COURT TERME	8.8	21.2	141.0				207.7	194.9	-6.2			
	TOTAL	ST CLAIR	8.8	21.2	141.0				207.7	194.9	-6.2			
ST STEPHEN		LONG-TERM/LONG TERME	23.7	0.0	-100.0	8.10	0.00	-100.0	187.6	126.7	-32.5	11.22	8.40	-25.1
		SHORT-TERM/COURT TERME	238.1	346.2	45.4	8.65	8.02	-7.2	1707.7	1678.0	-1.7	10.96	8.46	-22.9
	TOTAL	ST STEPHEN	261.8	346.2	32.2	8.59	8.02	-6.6	1895.3	1804.7	-4.8	10.99	8.45	-23.1
	TOTAL		8072.8	8229.6	1.9	6.55	7.43	13.4	58519.7	60217.1	2.9	9.17	7.68	-16.3

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2006/11	2006/12	2007/01	2007/02	2007/03	2007/04	2007/05	2007/06	2007/07	2007/08	2007/09	2007/10	TOTAL
ADEN	19934.9	20351.0	22481.9	17621.0	22152.4	22919.6	24098.5	0.0	0.0	0.0	0.0	0.0	149559.3
CARDSTON	14767.2	2371.0	4030.5	2546.8	2249.1	25288.0	33033.0	0.0	0.0	0.0	0.0	0.0	84285.6
CHIPPAWA	194894.6	219655.5	293032.8	360205.2	330969.2	201322.2	131867.3	0.0	0.0	0.0	0.0	0.0	1731946.7
CORNWALL	18928.5	21580.0	27042.1	27382.2	23472.0	17944.3	10978.3	0.0	0.0	0.0	0.0	0.0	147327.4
EAST HEREFORD	67730.2	90591.4	119042.1	137436.9	121704.0	95248.7	62284.3	0.0	0.0	0.0	0.0	0.0	694037.6
ELMORE	1266895.5	1264005.9	1379225.0	1270480.6	1454701.8	1328643.1	1369413.2	0.0	0.0	0.0	0.0	0.0	9333365.1
EMERSON	1206135.0	1223998.7	1368548.4	1391365.8	1338977.0	881279.5	943763.4	0.0	0.0	0.0	0.0	0.0	8354067.9
HUNTINGDON	460952.1	723979.4	636135.2	509337.5	458481.7	491891.9	476543.7	0.0	0.0	0.0	0.0	0.0	3757321.5
IROQUOIS	918998.2	944671.3	1030041.8	964808.2	1040768.4	885424.2	905211.1	0.0	0.0	0.0	0.0	0.0	6689923.2
KINGSGATE	1262596.7	1641080.2	1798839.9	1528978.3	1317615.6	1282999.8	1505591.1	0.0	0.0	0.0	0.0	0.0	10337701.6
MONCHY	1399695.3	1641452.6	1680483.5	1671817.7	1521411.7	1575610.8	1495131.7	0.0	0.0	0.0	0.0	0.0	10985603.3
NAPIERVILLE	41199.9	44136.5	45402.1	41511.7	45033.5	40221.5	41316.6	0.0	0.0	0.0	0.0	0.0	298821.8
NIAGARA FALLS	678734.0	713407.2	756073.1	783402.2	769176.9	842853.8	831027.6	0.0	0.0	0.0	0.0	0.0	5374674.8
NORTH PORTAL	174.8	84.4	200.0	149.9	127.0	393.8	35.0	0.0	0.0	0.0	0.0	0.0	1164.9
OJIBWAY (WINDSOR)	0.0	0.0	0.0	0.0	0.0	2280.4	0.0	0.0	0.0	0.0	0.0	0.0	2280.4
PHILIPSBURG	19603.6	21760.8	24598.0	22105.7	22139.7	18732.5	16817.2	0.0	0.0	0.0	0.0	0.0	145757.5
REAGAN FIELD	1125.3	1132.7	976.6	958.1	969.8	984.4	1004.9	0.0	0.0	0.0	0.0	0.0	7151.8
SIERRA	4588.9	4773.0	4694.5	4358.9	4576.6	4216.5	4192.4	0.0	0.0	0.0	0.0	0.0	31400.8
SPRAGUE	12246.4	13964.0	13884.9	14071.9	13887.3	13140.7	9983.0	0.0	0.0	0.0	0.0	0.0	91178.2
ST CLAIR	51307.4	31390.5	20497.9	10742.3	27905.9	31904.6	21151.2	0.0	0.0	0.0	0.0	0.0	194899.8
ST STEPHEN	217498.3	202454.2	260534.4	242120.7	251089.0	284776.2	346179.7	0.0	0.0	0.0	0.0	0.0	1804652.5
TOTAL	7858006.7	8826840.3	9485764.8	9001401.6	8767408.6	8048076.4	8229623.2	0.0	0.0	0.0	0.0	0.0	60217121.7

TOP 15 EXPORTERS: 2006/11 AND 2007/05 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/05

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés						Million Cubic Feet / Millions de pieds cubés					
	2006/11 2007/05	2005/11 2006/05	% CHANGE VARIATION EN %	2007/05	2006/05	% CHANGE VARIATION EN %	2006/11 2007/05	2005/11 2006/05	% CHANGE VARIATION EN %	2007/05	2006/05	% CHANGE VARIATION EN %
NEXEN INC.	6800.2	4990.5	36.3	743.7	650.2	14.4	240054.4	176168.7	36.3	26254.8	22952.4	14.4
BP CANADA	6129.7	7713.3	-20.5	809.1	1059.9	-23.7	216385.8	272287.0	-20.5	28560.9	37415.1	-23.7
CARGILL, INC.	4188.7	2894.8	44.7	645.1	508.4	26.9	147866.0	102190.4	44.7	22772.8	17947.5	26.9
PACIFIC GAS & EL	3479.0	3390.3	2.6	515.9	521.3	-1.0	122813.2	119680.7	2.6	18210.5	18403.4	-1.0
CORAL ENERGY	3364.4	3924.4	-14.3	441.2	501.6	-12.0	118766.5	138536.5	-14.3	15575.8	17706.1	-12.0
TENASKA MARKE	1826.5	1142.8	59.8	239.0	195.9	22.0	64478.3	40341.2	59.8	8435.8	6914.4	22.0
ENCANA CORPOR	1782.6	1859.5	-4.1	278.8	271.9	2.5	62928.6	65643.7	-4.1	9842.2	9599.5	2.5
PPM ENERGY CAN	1731.6	696.3	148.7	240.6	232.3	3.6	61125.6	24581.7	148.7	8492.8	8199.4	3.6
SETC	1677.6	1289.5	30.1	213.5	220.8	-3.3	59221.3	45521.9	30.1	7535.9	7792.8	-3.3
CONOCOPHILLIPS	1614.1	2101.6	-23.2	194.7	254.5	-23.5	56980.5	74189.8	-23.2	6874.1	8985.1	-23.5
CONSTELLATION	1561.5	1530.0	2.1	246.7	155.8	58.3	55123.2	54011.0	2.1	8707.5	5499.3	58.3
PROGAS	1417.5	1601.3	-11.5	170.0	213.8	-20.5	50040.7	56526.3	-11.5	6000.9	7549.0	-20.5
HUSKY	1396.1	1612.8	-13.4	179.7	225.2	-20.2	49283.0	56932.2	-13.4	6342.6	7948.1	-20.2
PETRO-CANADA	1150.6	1153.6	-0.3	170.4	148.3	14.9	40616.3	40723.2	-0.3	6014.1	5233.5	14.9
PUGET SOUND	1137.7	1184.4	-3.9	94.9	153.9	-38.3	40162.9	41811.3	-3.9	3351.0	5431.1	-38.3
OTHERS (AUTRES)	20959.1	21434.4	-2.2	3046.4	2759.1	10.4	739874.9	756654.6	-2.2	107540.7	97399.4	10.4
TOTAL	60217.1	58519.7	2.9	8229.6	8072.8	1.9	2125721.1	2065800.3	2.9	290512.4	284976.0	1.9

TOP 15 EXPORTERS: 2006/11 AND 2007/05 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/05

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0611 0705	 0511 0605	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0611 0705	 0511 0605	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0611 0705	 0511 0605	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0611 0705	 0511 0605	 % CHANGE VARIATION EN %
LONG TERM												
TCGS	254.6	1206.5	-78.9	4.61	8.57	-46.3	8988.6	42589.5	-78.9	4.36	8.07	-46.0
ENCANA CORPOR	1125.5	1170.4	-3.8	7.00	8.28	-15.5	39732.3	41317.0	-3.8	6.62	7.77	-14.8
PROGAS	845.8	801.8	5.5	8.07	9.54	-15.4	29857.1	28305.7	5.5	7.60	8.96	-15.2
SHELL CANADA	288.1	284.0	1.5	5.56	5.63	-1.1	10171.9	10025.2	1.5	5.25	5.30	-0.8
CARGILL GAS MK	166.6	253.2	-34.2	8.79	9.43	-6.8	5881.5	8939.1	-34.2	8.31	8.86	-6.2
IMPERIAL/BOSTO	126.7	187.6	-32.5	8.40	11.22	-25.1	4472.2	6622.9	-32.5	7.84	10.51	-25.4
DTE ENERGY TRA	238.2	184.3	29.2	6.70	8.57	-21.8	8407.8	6506.4	29.2	6.36	8.02	-20.8
BROOKLYN NAVY	154.3	156.8	-1.6	8.91	11.49	-22.5	5446.9	5534.9	-1.6	8.41	10.78	-22.0
ATCOR	129.9	111.4	16.6	9.13	11.61	-21.4	4587.0	3933.4	16.6	8.52	10.90	-21.9
SELKRK/PROMAR	71.6	82.4	-13.2	6.90	8.38	-17.7	2525.8	2909.6	-13.2	6.51	7.85	-17.1
CHEVRON CAN	98.4	82.2	19.7	3.84	3.53	8.8	3475.1	2902.1	19.7	3.62	3.30	9.7
HUSKY	25.6	73.6	-65.2	7.81	4.47	74.7	904.5	2597.4	-65.2	7.37	4.23	74.2
SELKIRK/PANCDN	57.5	66.8	-13.8	6.04	6.79	-11.1	2031.2	2356.4	-13.8	5.69	6.37	-10.6
ENCO GAS	80.7	58.4	38.2	5.43	5.04	7.8	2847.9	2061.1	38.2	5.07	4.68	8.3
AEC OIL & GAS	64.7	56.3	14.9	9.30	11.84	-21.5	2283.9	1987.5	14.9	8.67	11.11	-21.9
OTHERS	156.2	179.0	-12.7	7.39	8.67	-14.8	5515.1	6319.4	-12.7	6.96	8.14	-14.4
TOTAL LONG-TERM	3884.6	4954.8	-21.6	7.15	8.63	-17.1	137128.7	174907.5	-21.6	8.11	6.74	-16.8

TOP 15 EXPORTERS: 2006/11 AND 2007/05 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/05

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0611 0705	 0511 0605	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0611 0705	 0511 0605	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0611 0705	 0511 0605	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0611 0705	 0511 0605	 % CHANGE VARIATION EN %
SHORT- TERM												
BP CANADA	6129.7	7713.3	-20.5				216385.8	272287.0	-20.5			
NEXEN INC.	6800.2	4990.5	36.3				240054.4	176168.7	36.3			
CORAL ENERGY	3364.4	3924.4	-14.3				118766.5	138536.5	-14.3			
PACIFIC GAS & EL	3479.0	3390.3	2.6				122813.2	119680.7	2.6			
CARGILL, INC.	4188.7	2894.8	44.7				147866.0	102190.4	44.7			
CONOCOPHILLIPS	1614.1	2101.6	-23.2				56980.5	74189.8	-23.2			
HUSKY	1370.5	1539.2	-11.0				48378.5	54334.8	-11.0			
CONSTELLATION	1561.5	1530.0	2.1				55123.2	54011.0	2.1			
SETC	1677.6	1289.5	30.1				59221.3	45521.9	30.1			
BURLINGTON MA	0.0	1203.8	-100.0				0.0	42496.3	-100.0			
PUGET SOUND	1137.7	1184.4	-3.9				40162.9	41811.3	-3.9			
PETRO-CANADA	1150.6	1153.6	-0.3				40616.3	40723.2	-0.3			
TENASKA MARKE	1826.5	1142.8	59.8				64478.3	40341.2	59.8			
PACIFICORP ENER	0.0	896.9	-100.0				0.0	31660.1	-100.0			
AVISTA CORP	946.4	849.5	11.4				33408.4	29986.8	11.4			
OTHERS	21085.5	17760.2	18.7				744337.1	626953.1	18.7			
TOTAL SHORT-TERM	56332.5	53564.9	5.2	7.71	9.22	-16.4	1988592.4	1890892.8	5.2	7.27	8.65	-15.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2006/11	5045.0	7.46	0.26	7.20	2813.0	7.58	0.27	7.31	7858.0	7.50	0.26	7.24
2006/12	5453.4	8.06	0.25	7.81	3373.4	8.15	0.24	7.90	8826.8	8.09	0.25	7.84
2007/01	5598.7	7.11	0.26	6.85	3887.1	7.00	0.25	6.75	9485.8	7.06	0.25	6.81
2007/02	5478.0	8.00	0.28	7.72	3523.4	7.92	0.27	7.65	9001.4	7.97	0.27	7.70
2007/03	5619.8	7.91	0.27	7.64	3147.6	8.05	0.27	7.78	8767.4	7.96	0.27	7.69
2007/04	5185.3	7.68	0.28	7.40	2862.8	7.72	0.25	7.47	8048.1	7.69	0.27	7.42
2007/05	5599.7	7.38	0.24	7.15	2629.8	7.54	0.23	7.30	8229.6	7.43	0.24	7.20
2006/11 2006/11	5045.0	7.46	0.26	7.20	2813.0	7.58	0.27	7.31	7858.0	7.50	0.26	7.24
2006/11 2006/12	10498.4	7.77	0.25	7.52	6186.4	7.89	0.26	7.63	16684.8	7.82	0.26	7.56
2006/11 2007/01	16097.1	7.54	0.26	7.28	10073.5	7.55	0.25	7.29	26170.6	7.54	0.25	7.29
2006/11 2007/02	21575.1	7.66	0.28	7.38	13596.9	7.64	0.26	7.39	35172.0	7.65	0.26	7.39
2006/11 2007/03	27195.0	7.71	0.27	7.44	16744.5	7.72	0.26	7.46	43939.4	7.71	0.26	7.45
2006/11 2007/04	32380.2	7.71	0.28	7.43	19607.3	7.72	0.26	7.46	51987.5	7.71	0.26	7.45
2006/11 2007/05	37980.0	7.66	0.24	7.42	22237.1	7.70	0.26	7.44	60217.1	7.67	0.26	7.41

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA. BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA. BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA. BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2006/11	4093.8	7.51	0.24	7.26	2475.6	7.62	0.27	7.35	6569.4	7.55	0.26	7.30
2006/12	4362.2	8.07	0.24	7.83	3008.7	8.20	0.26	7.95	7370.8	8.13	0.25	7.88
2007/01	4481.8	7.11	0.25	6.86	3434.5	6.99	0.26	6.73	7916.3	7.06	0.26	6.80
2007/02	4471.0	7.98	0.27	7.72	3193.1	7.90	0.28	7.62	7664.1	7.95	0.27	7.68
2007/03	4514.8	7.90	0.26	7.65	2724.1	8.08	0.27	7.81	7238.8	7.97	0.26	7.71
2007/04	4286.9	7.70	0.26	7.44	2476.3	7.73	0.26	7.48	6763.2	7.71	0.26	7.45
2007/05	4529.9	7.38	0.21	7.17	2309.2	7.53	0.24	7.29	6839.1	7.43	0.22	7.21
2006/11 2006/11	4093.8	7.51	0.24	7.26	2475.6	7.62	0.27	7.35	6569.4	7.55	0.26	7.30
2006/11 2006/12	8455.9	7.80	0.24	7.55	5484.2	7.94	0.26	7.68	13940.2	7.85	0.25	7.60
2006/11 2007/01	12937.7	7.56	0.25	7.31	8918.7	7.57	0.26	7.31	21856.4	7.57	0.25	7.31
2006/11 2007/02	17408.7	7.67	0.25	7.42	12111.8	7.66	0.26	7.39	29520.5	7.66	0.26	7.41
2006/11 2007/03	21923.5	7.72	0.25	7.46	14835.9	7.74	0.26	7.47	36759.4	7.72	0.26	7.47
2006/11 2007/04	26210.4	7.71	0.26	7.46	17312.2	7.74	0.26	7.47	43522.6	7.72	0.26	7.46
2006/11 2007/05	30740.3	7.67	0.25	7.42	19621.4	7.71	0.26	7.45	50361.7	7.68	0.25	7.43

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2006/11	748.3	7.06	0.23	6.83	326.6	7.21	0.24	6.97	1074.9	7.11	0.23	6.87
2006/12	895.0	7.85	0.22	7.63	361.7	7.71	0.15	7.56	1256.7	7.81	0.20	7.61
2007/01	956.2	7.03	0.22	6.80	352.8	6.84	0.19	6.66	1309.0	6.98	0.21	6.76
2007/02	817.3	7.74	0.25	7.49	277.8	7.83	0.23	7.60	1095.2	7.76	0.25	7.52
2007/03	911.2	7.77	0.24	7.52	386.8	7.87	0.30	7.57	1297.9	7.80	0.26	7.54
2007/04	702.3	7.32	0.26	7.06	320.9	7.39	0.24	7.15	1023.2	7.34	0.25	7.09
2007/05	788.5	7.23	0.25	6.98	260.2	7.31	0.26	7.05	1048.7	7.25	0.25	7.00
2006/11 2006/11	748.3	7.06	0.23	6.83	326.6	7.21	0.24	6.97	1074.9	7.11	0.23	6.87
2006/11 2006/12	1643.3	7.49	0.22	7.26	688.3	7.47	0.19	7.28	2331.6	7.48	0.22	7.27
2006/11 2007/01	2599.5	7.32	0.22	7.09	1041.1	7.26	0.19	7.07	3640.6	7.30	0.21	7.09
2006/11 2007/02	3416.9	7.42	0.23	7.19	1318.9	7.38	0.20	7.18	4735.8	7.41	0.22	7.19
2006/11 2007/03	4328.0	7.49	0.23	7.26	1705.7	7.49	0.22	7.27	6033.7	7.49	0.23	7.26
2006/11 2007/04	5030.3	7.47	0.24	7.23	2026.6	7.47	0.22	7.25	7056.9	7.47	0.23	7.24
2006/11 2007/05	5818.9	7.44	0.24	7.20	2286.7	7.45	0.23	7.23	8105.6	7.44	0.24	7.21

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION.

DOES NOT INCLUDE EAST COAST GAS.

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON.

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

TOP 15 U.S. PURCHASERS: 2006/11 AND 2007/05 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2006/11 ET 2007/05

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés 0611 0705	0511 0605	% CHANGE VARIATION EN %	0705	0605	% CHANGE VARIATION EN %	Million Cubic Feet Millions de Pieds Cubes 0611 0705	0511 0605	% CHANGE VARIATION EN %	0705	0605	% CHANGE VARIATION EN %
NEXEN	7892.4	5756.0	37.1	902.8	751.4	20.1	278609.7	203191.9	37.1	31869.3	26524.7	20.1
CORAL ENERGY	4038.9	4554.6	-11.3	546.1	580.4	-5.9	142578.5	160783.5	-11.3	19276.9	20490.0	-5.9
CONOCO INC.	3119.9	2980.7	4.7	419.1	367.3	14.1	110136.9	105221.8	4.7	14793.1	12966.4	14.1
PACIFIC GAS & E	3064.4	2915.4	5.1	516.3	521.4	-1.0	108177.4	102916.0	5.1	18225.1	18407.3	-1.0
CONSTELLATION	2102.8	1958.2	7.4	336.8	206.4	63.2	74231.3	69125.0	7.4	11889.1	7284.9	63.2
BP CANADA ENER	3107.7	1890.4	64.4	511.7	241.2	112.2	109705.4	66733.8	64.4	18062.3	8513.3	112.2
ENCANA ENERGY	1817.0	1889.8	-3.9	295.8	278.9	6.0	64142.3	66711.6	-3.9	10442.4	9847.0	6.0
PPM ENERGY	1929.9	1673.3	15.3	270.2	249.4	8.4	68129.1	59068.4	15.3	9539.9	8803.4	8.4
SEMPRA ENERGY	2053.8	1627.0	26.2	267.1	323.8	-17.5	72502.2	57433.0	26.2	9427.2	11429.3	-17.5
HUSKY GAS MRK	1427.7	1550.8	-7.9	175.3	207.6	15.6	50400.2	54744.1	-7.9	6188.4	7328.0	-15.6
TENASKA	2207.2	1530.2	44.2	282.9	276.7	2.2	77917.3	54016.0	44.2	9987.1	9769.2	2.2
ANE	282.3	1342.5	-79.0	0.0	127.3	0.0	9966.6	47390.6	-79.0	0.0	4492.9	0.0
ENBRIDGE GAS	1232.3	1208.0	2.0	182.6	202.1	-9.7	43500.1	42642.5	2.0	6445.7	7135.0	-9.7
BURLINGTON RES	910.5	1203.8	-24.4	167.5	152.6	9.8	32142.2	42496.3	24.4	5913.0	5387.2	9.8
PC-HYDROCARBO	999.6	1153.6	-13.4	170.4	148.3	14.9	35285.5	40723.2	-13.4	6014.1	5233.5	14.9
OTHERS	21745.6	23415.8	-7.1	3185.1	3438.0	-7.4	767641.2	826600.7	-7.1	112438.8	121364.0	-7.4
TOTAL	57932.3	56650.0	2.3	8229.6	8072.8	1.9	2045065.9	1999798.2	2.3	290512.4	284976.0	1.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2006/01 2006/05	2007/01 2007/05	% CHANGE VARIATION EN %	2006/01 2006/05	2007/01 2007/05	% CHANGE VARIATION EN %	2006/01 2006/05	2007/01 2007/05	% CHANGE VARIATION EN %	2006/01 2006/05	2007/01 2007/05	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	3456.0	2757.2	-20.2	7.83	7.06	-9.8	122.0	97.3	-20.2	7.34	6.58	-10.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	23823.9	24724.3	3.8	8.14	7.67	-5.7	841.0	872.8	3.8	7.62	7.17	-5.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	13427.2	16050.7	19.5	7.95	7.62	-4.1	474.0	566.6	19.5	7.45	7.10	-4.6
TOTAL - TERM/TERME	40707.1	43532.2	6.9	8.05	7.62	-5.4	1437.0	1536.7	6.9	7.54	7.11	-5.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	4939.5	5636.5	14.1	7.66	7.23	-5.5	174.4	199.0	14.1	7.17	6.75	-5.9
MIDWEST/MIDWEST	17677.4	17067.5	-3.5	7.93	7.53	-5.0	624.0	602.5	-3.5	7.42	7.03	-5.3
MOUNTAIN/ROCHEUSES	207.5	80.6	-61.2	7.08	7.17	1.4	7.3	2.8	-61.2	6.67	6.78	1.7
NORTHEAST/NORD-EST	13817.2	15874.2	14.9	8.46	7.99	-5.5	487.8	560.4	14.9	7.93	7.46	-5.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4065.5	4873.5	19.9	7.74	7.18	-7.2	143.5	172.0	19.9	7.25	6.69	-7.7
TOTAL - REGION/RÉGION	40707.1	43532.2	6.9	7.62	8.05	-5.4	1437.0	1536.7	6.9	7.54	7.11	-5.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	5446.9	6530.4	19.9	7.74	7.47	-3.5	192.3	230.5	19.9	7.25	6.98	-3.8
LDC/SDL	6382.5	6925.7	8.5	8.52	7.54	-11.6	225.3	244.5	8.5	7.98	7.03	-12.0
MARKETING CO /DISTRIBUTEURS	28244.4	29714.2	5.2	8.01	7.67	-4.3	997.1	1048.9	5.2	7.51	7.16	-4.6
PIPELINE/PIPELINES	633.4	361.9	-42.9	7.67	7.45	-2.8	22.4	12.8	-42.9	7.19	6.96	-3.2
TOTAL - CUSTOMER TYPE/CLIENT	40707.1	43532.2	6.9	8.05	7.62	-5.4	1437.0	1536.7	6.9	7.54	7.11	-5.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

APPENDIX A

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: May 2007 / MOIS: Mai 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********								
LONG TERM								
**********								
ANE & AEC	IROQUOIS	GL-105	0.0	0.0	0.0	0.0	0	0.00
ANE & ATCOR	IROQUOIS	GL-104	0.0	0.0	0.0	0.0	0	0.00
ANE & PROGAS	IROQUOIS	GL-103	0.0	0.0	0.0	0.0	0	0.00
BEAR PAW	NORTH PORTAL	GO-59-96	35.0	930.0	3.8	1815.8	17080	9.41
BROOKLYN NAVY	IROQUOIS	GL-232	22307.0	23250.0	95.9	835620.2	7369972	8.82
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	6921907	8.35
		GL-163	0.0	0.0	0.0	0.0	0	0.00
TOTAL CARGILL GAS MKT LTD			21954.2			828771.1	6921907	8.35
CHEVRON CAN	KINGSGATE	GL-250	10098.2	18159.8	55.6	383327.7	1575906	4.11
DTE ENERGY TRADING	EAST HEREFORD	GL-276	36364.0	70252.2	51.8	1372377.4	11051320	8.05
ENCANA CORPORATION	KINGSGATE	GL-285	48654.9	84537.0	57.6	1846940.0	12153918	6.58
	MONCHY	GL-284	132618.0	132602.5	100.0	4974501.0	34968071	7.03
TOTAL ENCANA CORPORATION			181272.9			6821440.9	47121989	6.91
ENCO GAS	HUNTINGDON	GL-203	0.0	0.0	0.0	0.0	0	0.00
FORTY MILE GAS	MONCHY	GO-21-98	0.2	0.0	0.0	7.3	65	9.01
HUSKY ENERGY	EMERSON	GL-114	4366.0	17564.6	24.9	163533.2	1264047	7.73
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	0.0	0.0	0.0	0.0	0	0.00
NEXEN/ROCK	PHILIPSBURG	GL-290	1716.5	1897.2	90.5	64042.6	539486	8.42
PROGAS	EMERSON	GL-270	6378.6	6975.0	91.4	240345.6	357010	1.49
		GL-271	2077.0	2077.0	100.0	78261.4	569012	7.27
		GL-295	5313.4	5313.4	100.0	194842.4	1477565	7.58
	NIAGARA FALLS	GL-101	44666.7	44020.0	101.5	1686167.9	13844088	8.21
		GL-109	22332.9	21954.2	101.7	843067.0	6921907	8.21
		GL-178	10519.9	10536.9	99.8	397126.2	2462457	6.20
TOTAL PROGAS			91288.5			3439810.5	25632039	7.45
SARANAC/SHELL	NAPIERVILLE	GL-197	41134.1	44795.0	91.8	1551166.9	8593409	5.54

MONTH: November 2006 TO May 2007 / MOIS: Novembre 2006 À Mai 2007

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
64696.9	80483.0	80.4	2437779.2	22661189	9.30
129939.4	159607.0	81.4	4896116.6	44688711	9.13
229417.3	282370.0	81.2	8644443.9	80189457	9.28
1164.9	6360.0	18.3	61940.6	370463	5.98
154297.7	159000.0	97.0	5768667.1	51374254	8.91
149138.4	150138.4	99.3	5629974.6	47357588	8.41
17473.2	17263.0	101.2	659613.3	7933957	12.03
166611.6			6289587.9	55291545	8.79
98440.7	124189.6	79.3	3748506.1	14383115	3.84
238175.0	416980.8	57.1	8988724.9	60233208	6.70
218594.6	578124.0	37.8	8293533.8	47936747	5.78
906936.0	906830.0	100.0	34018997.7	248337831	7.30
1125530.6			42312531.5	296274578	7.00
80674.0	108835.3	74.1	3070791.1	16674828	5.43
6.9	0.0	0.0	250.3	1722	6.88
25621.9	103121.2	24.8	960120.4	7496113	7.81
126687.2	181955.0	69.6	5125315.8	43047929	8.40
12682.0	12974.4	97.7	473032.7	3975190	8.40
35706.6	47700.0	74.9	1345424.7	2386064	1.77
14204.0	14204.0	100.0	535206.7	4923708	9.20
36522.2	36336.8	100.5	1339269.0	10289358	7.68
305313.1	301040.0	101.4	11525569.5	94719172	8.22
152623.5	150138.4	101.7	5761537.1	47357532	8.22
72001.2	72058.8	99.9	2718045.3	17425017	6.41
616370.6			23225052.4	177100851	7.63
288148.7	306340.0	94.1	10866087.2	60451966	5.56

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: May 2007 Mai 2007

MONTH: MOIS: November 2006 Novembre 2006 TO À May 2007 Mai 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SELKIRK/IM.OIL	IROQUOIS	GL-193	7111.9	16684.2	42.6	266838.5	2075018	7.78	67585.4	114098.4	59.2	2535804.2	19576847	7.72
SELKIRK/PANCDN	IROQUOIS	GL-194	5852.2	16684.2	35.1	219574.5	1348693	6.14	57540.6	114098.4	50.4	2158923.3	13035482	6.04
SELKRK/PROMARK	IROQUOIS	GL-192	7726.1	14849.0	52.0	289883.3	1884737	6.50	71550.0	101548.0	70.5	2684556.0	18535622	6.90
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	356578	4.03	15836.4	15836.4	100.0	605742.3	2596289	4.29
		GL-266	2205.0	2445.9	90.2	84341.3	339539	4.03	15122.9	16726.8	90.4	578450.9	2479468	4.29
TOTAL TALISMAN			4520.7			172916.8	696117	4.03	30959.3			1184193.2	5075757	4.29
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25103.2	26086.5	96.2	951411.3	5082321	5.34	166279.9	178398.0	93.2	6302008.5	28975745	4.60
		GL-249	12621.0	13041.7	96.8	478335.9	2555212	5.34	88347.0	89188.4	99.1	3348351.4	15474189	4.62
TOTAL TRANSCANADA ENGY LTD			37724.2			1429747.2	7637533	5.34	254626.9			9650359.9	44449933	4.61
VERMONT GAS	PHILIPSBURG	GL-289	4372.8	7024.6	62.2	163149.2	1479251	9.07	43866.8	48039.2	91.3	1636275.4	14509974	8.87
*TOTAL LENGTH	LONG TERM		477844.5			18004023.0	125208569	6.95	3884594.4			146719059.9	1049398735	7.15
**********														
SHORT TERM														
**********														
ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	1580.4	0.0	0.0	58538.0			14265.2	0.0	0.0	528806.2		
ALCOA	CORNWALL	GO-121-06	4474.7	0.0	0.0	167622.3			42390.6	0.0	0.0	1582275.0		
ALLIANCE CANADA	ELMORE	GO-89-06	83258.0	0.0	0.0	3573433.2			497994.6	0.0	0.0	22331263.1		
ALTAGAS	CARDSTON	GO-100-04	0.0	0.0	0.0	0.0			321.2	0.0	0.0	11325.4		
		GO-140-06	66.5	0.0	0.0	2336.8			204.0	0.0	0.0	7216.4		
TOTAL ALTAGAS			66.5			2336.8			525.2			18541.8		
ALTAGAS/PREMSTAR LP	ELMORE	GO-70-06	1570.6	0.0	0.0	62824.0			10286.9	0.0	0.0	410084.3		
AMERICAN CRYSTAL	EMERSON	GO-110-05	5729.2	0.0	0.0	214617.3			51194.0	0.0	0.0	1915595.6		
ANADARKO CDA	EMERSON	GO-29-06	0.0	0.0	0.0	0.0			437.9	0.0	0.0	16395.0		
ANE	IROQUOIS	GO-20-05	0.0	0.0	0.0	0.0			103763.8	0.0	0.0	3909820.0		
		GO-33-07	107222.5	0.0	0.0	4040143.8			107222.5	0.0	0.0	4040143.8		
TOTAL ANE			107222.5			4040143.8			210986.3			7949963.8		
APACHE	ELMORE	GO-76-05	5468.0	0.0	0.0	220305.7			37699.2	0.0	0.0	1536168.1		
	KINGSGATE		10574.9	0.0	0.0	392646.0			70150.8	0.0	0.0	2630372.8		
	MONCHY		30869.9	0.0	0.0	1149903.8			208362.5	0.0	0.0	7782306.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2007 / Mai 2007 — MONTH: MOIS: November 2006 / Novembre 2006 TO / À May 2007 / Mai 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL APACHE			46912.8			1762855.5			316212.5			11948847.6		
ARC RESOURCES	ELMORE	GO-99-05	6537.8	0.0	0.0	262165.8			45229.7	0.0	0.0	1815015.1		
AVENIR TRADING	HUNTINGDON	GO-14-06	0.0	0.0	0.0	0.0			4754.7	0.0	0.0	181867.3		
AVISTA CORP	HUNTINGDON	GO-124-06	15065.0	0.0	0.0	576236.3			96949.1	0.0	0.0	3708303.1		
		GO-89-04	0.0	0.0	0.0	0.0			18501.5	0.0	0.0	707682.4		
	KINGSGATE	GO-124-06	60889.4	0.0	0.0	2311361.6			715340.7	0.0	0.0	27278751.2		
		GO-89-04	0.0	0.0	0.0	0.0			115596.6	0.0	0.0	4383422.9		
TOTAL AVISTA CORP			75954.4			2887597.8			946387.9			36078159.5		
AVISTA ENERGY	CARDSTON	GO-90-05	2248.2	0.0	0.0	86825.5			2248.2	0.0	0.0	86825.5		
	HUNTINGDON		44344.8	0.0	0.0	1696188.6			257528.3	0.0	0.0	9850457.5		
	KINGSGATE		44251.2	0.0	0.0	1683315.7			246070.8	0.0	0.0	9345198.7		
TOTAL AVISTA ENERGY			90844.2			3466329.8			505847.3			19282481.7		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	943.5	0.0	0.0	35617.1			46977.3	0.0	0.0	1773393.1		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	8399.8	0.0	0.0	313415.8			67844.5	0.0	0.0	2529759.2		
BONAVISTA PETROLEUM	ADEN	GO-119-05	556.1	0.0	0.0	23545.3			4021.2	0.0	0.0	169081.9		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	7506.0	0.0	0.0	282826.1			115588.4	0.0	0.0	4355370.9		
	NIAGARA FALLS		8438.8	0.0	0.0	318564.7			60002.7	0.0	0.0	2265101.9		
TOTAL BOSTON GAS COMPANY			15944.8			601390.8			175591.1			6620472.9		
BP CANADA	ADEN	GO-91-05	1950.0	0.0	0.0	71155.5			11938.3	0.0	0.0	441881.6		
	CARDSTON		16942.0	0.0	0.0	654130.6			43416.4	0.0	0.0	1639295.7		
	CHIPPAWA		0.0	0.0	0.0	0.0			318785.6	0.0	0.0	11979203.4		
	ELMORE		54936.0	0.0	0.0	2252376.0			328684.3	0.0	0.0	13594513.1		
	EMERSON		158435.0	0.0	0.0	5914378.8			1468433.4	0.0	0.0	54752619.0		
	IROQUOIS		117124.0	0.0	0.0	4371067.6			761274.9	0.0	0.0	28393397.3		
	KINGSGATE		38126.0	0.0	0.0	1447262.9			185400.0	0.0	0.0	7044683.1		
	MONCHY		306399.0	0.0	0.0	11493026.0			2387826.0	0.0	0.0	89549444.6		
	NIAGARA FALLS		115156.0	0.0	0.0	4319501.4			620408.5	0.0	0.0	23318582.3		
	ST CLAIR		0.0	0.0	0.0	0.0			3573.9	0.0	0.0	133788.0		
TOTAL BP CANADA			809068.0			30522898.9			6129741.2			230847408.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: May 2007 / Mai 2007 — MONTH / MOIS: November 2006 / Novembre 2006 TO / À May 2007 / Mai 2007

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
BROOKHELD ENERGY	CHIPPAWA	GO-16-07	0.0	0.0	0.0	0.0			112.1	0.0	0.0	4219.4		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	45260.0	0.0	0.0	1705396.8			306072.2	0.0	0.0	11532800.6		
	NIAGARA FALLS		26457.4	0.0	0.0	998766.9			178315.0	0.0	0.0	6731391.3		
TOTAL BROOKLYN UNION GAS			71717.4			2704163.7			484387.2			18264191.8		
BURLINGTON	ELMORE	GO-25-05	81985.2	0.0	0.0	3189224.4			564587.2	0.0	0.0	22019892.4		
	KINGSGATE		40183.0	0.0	0.0	1606516.3			206232.9	0.0	0.0	8232761.2		
	MONCHY		45333.7	0.0	0.0	1812441.3			310520.9	0.0	0.0	12396049.6		
TOTAL BURLINGTON			167501.9			6608182.0			1081341.0			42649603.1		
CANADA IMP OIL	ST STEPHEN	GO-37-06	40350.5	0.0	0.0	1635405.7			180556.8	0.0	0.0	7309755.5		
CARGILL GAS MKT LTD	IROQUOIS	GO-98-05	45309.6	0.0	0.0	1707265.7			309859.2	0.0	0.0	11675494.8		
CARGILL, INC.	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			101.9	0.0	0.0	3848.8		
	EMERSON		79696.4	0.0	0.0	2967894.1			841317.8	0.0	0.0	31330676.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			70413.6	0.0	0.0	2650680.8		
	IROQUOIS		47918.3	0.0	0.0	1807296.1			389747.4	0.0	0.0	14708681.8		
	KINGSGATE		60901.4	0.0	0.0	2267968.2			197911.3	0.0	0.0	7392671.4		
	MONCHY		428382.6	0.0	0.0	16038644.0			2481409.9	0.0	0.0	92919905.1		
	NIAGARA FALLS		19140.8	0.0	0.0	715358.0			141226.1	0.0	0.0	5309867.9		
	PHILIPSBURG		9066.1	0.0	0.0	341610.7			66596.5	0.0	0.0	2494550.0		
TOTAL CARGILL, INC.			645105.6			24138771.0			4188724.5			156810882.2		
CENTRAL HUDSON	IROQUOIS	GO-118-06	13700.0	0.0	0.0	516216.0			92974.8	0.0	0.0	3503290.5		
CHEHALIS POWER	HUNTINGDON	GO-05-05	0.0	0.0	0.0	0.0			93334.0	0.0	0.0	3561625.4		
		GO-43-07	2437.7	0.0	0.0	93022.6			2437.7	0.0	0.0	93022.6		
TOTAL CHEHALIS POWER			2437.7			93022.6			95771.7			3654648.1		
CHEVRON CAN.	ELMORE	GO-122-05	32797.2	0.0	0.0	1374202.7			226729.8	0.0	0.0	9499979.0		
	KINGSGATE		5360.1	0.0	0.0	203469.4			14642.7	0.0	0.0	556301.1		
	MONCHY		0.0	0.0	0.0	0.0			49478.2	0.0	0.0	1855876.0		
TOTAL CHEVRON CAN.			38157.3			1577672.1			290850.7			11912156.0		
CNR LTD.	ADEN	GO-136-05	3190.0	0.0	0.0	120007.8			9538.1	0.0	0.0	357762.0		
	ELMORE		65077.4	0.0	0.0	2934990.6			350978.2	0.0	0.0	15463720.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2007 Mai 2007

MONTH: MOIS: November 2006 Novembre 2006 TO À May 2007 Mai 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CNR LTD.	KINGSGATE	GO-136-05	8644.5	0.0	0.0	328145.2			97298.7	0.0	0.0	3689344.4		
	MONCHY		49863.4	0.0	0.0	1871373.3			356916.2	0.0	0.0	13384002.7		
TOTAL CNR LTD.			126775.3			5254517.0			814731.2			32894829.5		
COLONIAL GAS	IROQUOIS	GO-110-06	5268.0	0.0	0.0	198498.2			35864.3	0.0	0.0	1351366.8		
CONCORD ENERGY	KINGSGATE	GO-53-06	0.4	0.0	0.0	15.2			11077.2	0.0	0.0	420933.6		
CONNECTICUT NG	IROQUOIS	GO-102-06	13921.0	0.0	0.0	524543.3			72410.7	0.0	0.0	2728435.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			8473.1	0.0	0.0	319859.5		
TOTAL CONNECTICUT NG			13921.0			524543.3			80883.8			3048294.7		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	9435.2	0.0	0.0	353442.6			116530.3	0.0	0.0	4360663.6		
	EAST HEREFORD		280.0	0.0	0.0	10488.8			4990.9	0.0	0.0	186865.9		
	EMERSON		41937.5	0.0	0.0	1570978.7			536475.4	0.0	0.0	20074047.8		
	HUNTINGDON		5047.0	0.0	0.0	189060.6			53609.0	0.0	0.0	2005587.4		
	IROQUOIS		91814.9	0.0	0.0	3439386.1			590534.6	0.0	0.0	22100104.5		
	MONCHY		0.0	0.0	0.0	0.0			289.0	0.0	0.0	10831.7		
	NIAGARA FALLS		41806.7	0.0	0.0	1566078.9			303039.9	0.0	0.0	11343077.7		
	ST STEPHEN		4405.7	0.0	0.0	165037.5			8665.3	0.0	0.0	324729.9		
TOTAL CONOCOPHILLIPS			194727.0			7294473.2			1614134.4			60405908.6		
CONOCOPHILLIPS CANAD	ELMORE	GO-6-06	54505.5	0.0	0.0	2120264.0			376727.7	0.0	0.0	14852635.0		
	MONCHY		19802.4	0.0	0.0	741797.9			134106.3	0.0	0.0	5018697.8		
TOTAL CONOCOPHILLIPS CANAD			74307.9			2862061.9			510834.0			19871332.7		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	54657.3	0.0	0.0	2126169.1			377444.6	0.0	0.0	14861854.3		
	KINGSGATE		8832.1	0.0	0.0	335266.5			43445.6	0.0	0.0	1652145.6		
	MONCHY		17569.1	0.0	0.0	659368.3			102870.7	0.0	0.0	3858991.6		
TOTAL CONOCOPHILLIPS WSTRN			81058.5			3120803.9			523760.9			20372991.5		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	9659.0	0.0	0.0	363951.1			65551.9	0.0	0.0	2469995.6		
	NIAGARA FALLS		34721.0	0.0	0.0	1310717.8			235509.9	0.0	0.0	8890498.7		
TOTAL CONSOLIDATED EDISON			44380.0			1674668.9			301061.8			11360494.3		
CONSTELLATION	CHIPPAWA	GO-71-05	42.2	0.0	0.0	1582.9			92516.1	0.0	0.0	3477093.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2007
MOIS: Mai 2007

MONTH: November 2006
MOIS: Novembre 2006

TO: May 2007
À: Mai 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONSTELLATION	EAST HEREFORD	GO-71-05	13294.8	0.0	0.0	496427.8			126302.6	0.0	0.0	4716401.3		
	ELMORE		72860.6	0.0	0.0	2908595.0			501055.9	0.0	0.0	19955571.5		
	EMERSON		38763.4	0.0	0.0	1447362.4			191100.6	0.0	0.0	7127748.7		
	HUNTINGDON		17101.5	0.0	0.0	654132.4			35306.0	0.0	0.0	1350454.5		
	IROQUOIS		39007.5	0.0	0.0	1455759.9			167609.5	0.0	0.0	6251001.9		
	KINGSGATE		0.0	0.0	0.0	0.0			512.9	0.0	0.0	19449.2		
	MONCHY		9213.5	0.0	0.0	345782.6			186905.0	0.0	0.0	7013102.6		
	NIAGARA FALLS		56381.6	0.0	0.0	2114873.7			260213.3	0.0	0.0	9780212.3		
TOTAL CONSTELLATION			246665.1			9424516.8			1561521.9			59691035.0		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	11086.0	0.0	0.0	420824.5			77134.0	0.0	0.0	2938360.1		
	MONCHY		8816.0	0.0	0.0	330864.5			17349.0	0.0	0.0	651193.3		
TOTAL CONSTELLATION NEWEN			19902.0			751689.0			94483.0			3589553.4		
CORAL ENERGY	CHIPPAWA	GO-131-06	9981.8	0.0	0.0	374417.3			58209.7	0.0	0.0	2187109.0		
		GO-94-04	0.0	0.0	0.0	0.0			23048.1	0.0	0.0	865430.8		
	CORNWALL	GO-131-06	885.2	0.0	0.0	33035.7			4428.1	0.0	0.0	165066.9		
		GO-94-04	0.0	0.0	0.0	0.0			1935.0	0.0	0.0	72177.5		
	EAST HEREFORD	GO-131-06	0.0	0.0	0.0	0.0			70207.0	0.0	0.0	2620118.7		
		GO-94-04	0.0	0.0	0.0	0.0			22700.3	0.0	0.0	847465.2		
	ELMORE	GO-131-06	866.1	0.0	0.0	33829.9			4569.4	0.0	0.0	178008.3		
		GO-94-04	0.0	0.0	0.0	0.0			1708.3	0.0	0.0	66005.6		
	EMERSON	GO-131-06	176897.0	0.0	0.0	6605334.0			1194328.9	0.0	0.0	44524120.6		
		GO-94-04	0.0	0.0	0.0	0.0			464016.9	0.0	0.0	17300026.0		
	HUNTINGDON	GO-131-06	1131.0	0.0	0.0	43260.8			9179.8	0.0	0.0	351127.4		
		GO-94-04	0.0	0.0	0.0	0.0			21285.7	0.0	0.0	814178.0		
	IROQUOIS	GO-131-06	33999.3	0.0	0.0	1268853.9			204509.3	0.0	0.0	7622234.6		
		GO-94-04	0.0	0.0	0.0	0.0			96030.0	0.0	0.0	3581629.4		
	KINGSGATE	GO-131-06	0.0	0.0	0.0	0.0			124484.6	0.0	0.0	4733817.9		
		GO-94-04	0.0	0.0	0.0	0.0			105635.0	0.0	0.0	4004201.0		
	MONCHY	GO-131-06	39093.2	0.0	0.0	1467167.7			75925.6	0.0	0.0	2848472.1		
		GO-94-04	0.0	0.0	0.0	0.0			51295.3	0.0	0.0	1923113.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2007 Mai 2007 — MONTH: MOIS: November 2006 Novembre 2006 TO À May 2007 Mai 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CORAL ENERGY	NAPIERVILLE	GO-131-06	43.8	0.0	0.0	1633.7			5558.6	0.0	0.0	207152.5		
		GO-94-04	0.0	0.0	0.0	0.0			3053.5	0.0	0.0	113870.4		
	NIAGARA FALLS	GO-131-06	66386.7	0.0	0.0	2490165.0			238525.5	0.0	0.0	8966247.9		
		GO-94-04	0.0	0.0	0.0	0.0			43451.5	0.0	0.0	1631537.0		
	ST CLAIR	GO-131-06	757.1	0.0	0.0	28376.1			757.1	0.0	0.0	28376.1		
	ST STEPHEN		111186.3	0.0	0.0	4202842.1			407072.6	0.0	0.0	15387344.0		
		GO-94-04	0.0	0.0	0.0	0.0			132481.4	0.0	0.0	5007796.8		
TOTAL CORAL ENERGY			441227.5			16548916.1			3364397.2			126046626.5		
DEVON CANADA CORP.	KINGSGATE	GO-75-06	14507.0	0.0	0.0	550250.5			99567.0	0.0	0.0	3778527.4		
DIRECT ENERGY	EAST HEREFORD	GO-51-06	0.0	0.0	0.0	0.0			821.8	0.0	0.0	30735.3		
	ELMORE		6099.3	0.0	0.0	238909.6			43830.5	0.0	0.0	1716079.5		
	EMERSON		20054.0	0.0	0.0	746811.0			68792.1	0.0	0.0	2561817.9		
	IROQUOIS		33446.2	0.0	0.0	1244867.6			55522.0	0.0	0.0	2066528.9		
	NIAGARA FALLS		10349.8	0.0	0.0	385219.6			13139.5	0.0	0.0	489052.2		
	ST CLAIR		0.0	0.0	0.0	0.0			2.7	0.0	0.0	101.9		
TOTAL DIRECT ENERGY			69949.3			2615807.7			182108.6			6864315.8		
DOMINION EXPLORATION	ELMORE	GO-103-04	0.0	0.0	0.0	0.0			41744.7	0.0	0.0	1624075.0		
		GO-92-06	22242.4	0.0	0.0	860558.4			109625.1	0.0	0.0	4265741.8		
TOTAL DOMINION EXPLORATION			22242.4			860558.4			151369.8			5889816.8		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	3739.5	0.0	0.0	133126.2			19466.4	0.0	0.0	693003.8		
		GO-98-04	0.0	0.0	0.0	0.0			8356.2	0.0	0.0	297480.7		
TOTAL DR FOUR BEAT ENERGY			3739.5			133126.2			27822.6			990484.5		
DTE ENERGY TRADING	EAST HEREFORD	GO-72-06	0.0	0.0	0.0	0.0			58235.0	0.0	0.0	2197789.0		
DUKE ENERGY	ST STEPHEN	GO-2-07	48680.2	0.0	0.0	1823559.9			219541.1	0.0	0.0	8218125.6		
DYNEGY	CHIPPAWA	GO-28-05	0.0	0.0	0.0	0.0			104957.7	0.0	0.0	3904426.5		
		GO-31-07	1701.3	0.0	0.0	63288.4			1701.3	0.0	0.0	63288.4		
	IROQUOIS	GO-28-05	0.0	0.0	0.0	0.0			328.5	0.0	0.0	12220.2		
		GO-31-07	6070.7	0.0	0.0	225830.0			6070.7	0.0	0.0	225830.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2007
MOIS: Mai 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
DYNEGY	NIAGARA FALLS	GO-28-05	0.0	0.0	0.0	0.0		
TOTAL DYNEGY			7772.0			289118.4		
EAGLE ENERGY PARTNER	ELMORE	GO-90-06	10931.0	0.0	0.0	437240.0		
	KINGSGATE		257.8	0.0	0.0	9796.4		
	MONCHY		0.0	0.0	0.0	0.0		
TOTAL EAGLE ENERGY PARTNER			11188.8			447036.4		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	23978.0	0.0	0.0	899414.7		
EMERA ENERGY INC	ST STEPHEN	GO-23-06	88044.8	0.0	0.0	3563173.2		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	61375.0	0.0	0.0	2458068.7		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	33152.9	0.0	0.0	1324458.4		
	EMERSON		9706.8	0.0	0.0	362451.9		
TOTAL ENBRIDGE GAS SERVICE			42859.7			1686910.3		
ENCANA CORPORATION	ADEN	GO-125-05	17003.7	0.0	0.0	614173.6		
	ELMORE		65073.9	0.0	0.0	2533326.9		
	MONCHY		15459.1	0.0	0.0	579871.2		
TOTAL ENCANA CORPORATION			97536.7			3727371.8		
ENCO GAS	HUNTINGDON	GO-15-07	15211.0	0.0	0.0	579234.9		
ENERGETIX, INC	CHIPPAWA	GO-109-05	4848.1	0.0	0.0	181368.5		
ENERGYNORTH	IROQUOIS	GO-100-06	3514.0	0.0	0.0	132407.5		
	NIAGARA FALLS		2688.5	0.0	0.0	101490.9		
TOTAL ENERGYNORTH			6202.5			233898.4		
ESPRIT EXPLORATION	ADEN	GO-1-07	142.6	0.0	0.0	5540.0		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1756.0	0.0	0.0	66166.1		
	NIAGARA FALLS		1356.8	0.0	0.0	51219.2		
TOTAL ESSEX GAS COMP			3112.8			117385.3		
FB ENERGY CANADA CRP	CHIPPAWA	GO-83-05	0.0	0.0	0.0	0.0		
	EAST HEREFORD		0.0	0.0	0.0	0.0		

MONTH: November 2006 TO May 2007
MOIS: Novembre 2006 À Mai 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
DYNEGY	NIAGARA FALLS	2422.7	0.0	0.0	90124.4		
TOTAL DYNEGY		115480.9			4295889.6		
EAGLE ENERGY PARTNER	ELMORE	21360.9	0.0	0.0	854436.0		
	KINGSGATE	257.8	0.0	0.0	9796.4		
	MONCHY	1707.1	0.0	0.0	64135.7		
TOTAL EAGLE ENERGY PARTNER		23325.8			928368.1		
EL PASO MARKETING	NIAGARA FALLS	193676.0	0.0	0.0	7277259.7		
EMERA ENERGY INC	ST STEPHEN	450042.6	0.0	0.0	18203674.4		
ENBRIDGE GAS DIST	ELMORE	422628.0	0.0	0.0	16935095.3		
ENBRIDGE GAS SERVICE	ELMORE	227296.5	0.0	0.0	9112702.2		
	EMERSON	26789.6	0.0	0.0	999278.2		
TOTAL ENBRIDGE GAS SERVICE		254086.1			10111980.5		
ENCANA CORPORATION	ADEN	113419.9	0.0	0.0	4099233.6		
	ELMORE	450213.0	0.0	0.0	17692550.7		
	MONCHY	93467.2	0.0	0.0	3505444.8		
TOTAL ENCANA CORPORATION		657100.1			25297229.0		
ENCO GAS	HUNTINGDON	29553.0	0.0	0.0	1125378.3		
ENERGETIX, INC	CHIPPAWA	52419.2	0.0	0.0	1968177.7		
ENERGYNORTH	IROQUOIS	23916.7	0.0	0.0	901659.4		
	NIAGARA FALLS	18336.0	0.0	0.0	692184.0		
TOTAL ENERGYNORTH		42252.7			1593843.4		
ESPRIT EXPLORATION	ADEN	957.3	0.0	0.0	37325.1		
ESSEX GAS COMP	IROQUOIS	11951.7	0.0	0.0	450462.0		
	NIAGARA FALLS	9338.9	0.0	0.0	352543.5		
TOTAL ESSEX GAS COMP		21290.6			803005.5		
FB ENERGY CANADA CRP	CHIPPAWA	897.6	0.0	0.0	33789.5		
	EAST HEREFORD	21428.3	0.0	0.0	799688.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2007
MOIS: Mai 2007

MONTH: November 2006 TO May 2007
MOIS: Novembre 2006 À Mai 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
FB ENERGY CANADA CRP	EMERSON	GO-83-05	0.0	0.0	0.0	0.0			188925.2	0.0	0.0	7042717.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			34388.2	0.0	0.0	1307082.5		
	IROQUOIS		4666.8	0.0	0.0	174165.0			31408.4	0.0	0.0	1171657.5		
	KINGSGATE		21673.9	0.0	0.0	822741.2			80446.5	0.0	0.0	3066472.0		
	MONCHY		5779.0	0.0	0.0	216885.9			40179.5	0.0	0.0	1509312.6		
	NIAGARA FALLS		7243.2	0.0	0.0	271692.4			19541.9	0.0	0.0	734090.4		
TOTAL FB ENERGY CANADA CRP			39362.9			1485484.5			417215.6			15664810.1		
GIBSON ENERGY	EMERSON	GO-127-05	2685.1	0.0	0.0	100207.9			10294.9	0.0	0.0	383930.8		
	MONCHY		0.0	0.0	0.0	0.0			842.5	0.0	0.0	31652.7		
TOTAL GIBSON ENERGY			2685.1			100207.9			11137.4			415583.5		
HARVEST OPERATIONS	MONCHY	GO-13-07	163.7	0.0	0.0	5844.1			629.0	0.0	0.0	22455.3		
HUNT OIL	ELMORE	GO-18-05	8803.7	0.0	0.0	346689.7			59410.1	0.0	0.0	2339569.8		
HUSKY ENERGY	CHIPPAWA	GO-22-07	5297.5	0.0	0.0	198424.0			5297.5	0.0	0.0	198424.0		
		GO-32-05	0.0	0.0	0.0	0.0			86538.2	0.0	0.0	3241700.4		
	EAST HEREFORD		0.0	0.0	0.0	0.0			4596.6	0.0	0.0	172088.1		
	ELMORE	GO-22-07	17524.8	0.0	0.0	689425.6			17524.8	0.0	0.0	689425.6		
		GO-32-05	0.0	0.0	0.0	0.0			104878.1	0.0	0.0	4113684.9		
	EMERSON	GO-22-07	8728.5	0.0	0.0	326911.9			8728.5	0.0	0.0	326911.9		
		GO-32-05	0.0	0.0	0.0	0.0			108252.6	0.0	0.0	4059450.7		
	IROQUOIS	GO-22-07	13807.9	0.0	0.0	517185.9			13807.9	0.0	0.0	517185.9		
		GO-32-05	0.0	0.0	0.0	0.0			39820.4	0.0	0.0	1510325.2		
	KINGSGATE	GO-22-07	7735.5	0.0	0.0	293871.7			7735.5	0.0	0.0	293871.7		
		GO-32-05	0.0	0.0	0.0	0.0			39342.4	0.0	0.0	1494483.0		
	MONCHY	GO-22-07	107339.9	0.0	0.0	4029539.9			107339.9	0.0	0.0	4029539.9		
		GO-32-05	0.0	0.0	0.0	0.0			702108.7	0.0	0.0	26054034.0		
	NIAGARA FALLS	GO-22-07	14870.8	0.0	0.0	557003.9			14870.8	0.0	0.0	557003.9		
		GO-32-05	0.0	0.0	0.0	0.0			109617.8	0.0	0.0	4044615.7		
TOTAL HUSKY ENERGY			175304.9			6612363.0			1370459.7			51302745.0		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	0.0	0.0	0.0	0.0			73146.5	0.0	0.0	3067034.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2007
MOIS: Mai 2007

MONTH: November 2006 TO May 2007
MOIS: Novembre 2006 À Mai 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HYDRO-QUEBEC	ST STEPHEN	GO-6-07	20206.7	0.0	0.0	818923.0			51063.6	0.0	0.0	2068782.5		
TOTAL HYDRO-QUEBEC			20206.7			818923.0			124210.1			5135816.8		
IGI RESOURCES	HUNTINGDON	GO-13-06	174601.0	0.0	0.0	6634838.0			957636.0	0.0	0.0	36390168.0		
	KINGSGATE		3019.6	0.0	0.0	114624.0			56582.3	0.0	0.0	2132081.5		
TOTAL IGI RESOURCES			177620.6			6749462.0			1014218.3			38522249.5		
INTALCO	HUNTINGDON	GO-12-07	2335.0	0.0	0.0	88636.6			7049.1	0.0	0.0	269374.3		
		GO-4-05	0.0	0.0	0.0	0.0			8549.1	0.0	0.0	321100.9		
TOTAL INTALCO			2335.0			88636.6			15598.2			590475.2		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	140.8	0.0	0.0	5274.4			47598.8	0.0	0.0	1780359.1		
	IROQUOIS		0.0	0.0	0.0	0.0			14.1	0.0	0.0	527.5		
	MONCHY		4220.9	0.0	0.0	158410.4			15180.4	0.0	0.0	569370.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			28.2	0.0	0.0	1054.7		
TOTAL INTEGRYS ENERGY CANA			4361.7			163684.7			62821.5			2351311.9		
INTEGRYS ENERGY SER	EMERSON	GO-87-06	132.4	0.0	0.0	4959.7			2205.1	0.0	0.0	82716.5		
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	1590.5	0.0	0.0	59580.1			10754.5	0.0	0.0	402455.8		
JD IRVING	ST STEPHEN	GO-107-05	8155.5	0.0	0.0	329971.5			53013.2	0.0	0.0	2144343.2		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	38682.0	0.0	0.0	1457537.8			427552.0	0.0	0.0	16110159.5		
	NIAGARA FALLS		2207.6	0.0	0.0	83336.9			14848.5	0.0	0.0	560530.9		
TOTAL KEYSPAN GAS EAST			40889.6			1540874.7			442400.5			16670690.4		
LOUIS DREYFUS	IROQUOIS	GO-50-05	0.0	0.0	0.0	0.0			2631.9	0.0	0.0	98064.6		
MEAD CORPORATION	CORNWALL	GO-107-04	0.0	0.0	0.0	0.0			1450.4	0.0	0.0	54317.5		
		GO-133-06	882.1	0.0	0.0	33034.6			4180.7	0.0	0.0	156567.2		
TOTAL MEAD CORPORATION			882.1			33034.6			5631.1			210884.7		
MERRILL LYNH COM CDA	IROQUOIS	GO-68-06	0.0	0.0	0.0	0.0			26441.0	0.0	0.0	984662.9		
	ST STEPHEN		3003.0	0.0	0.0	111831.7			7117.1	0.0	0.0	265040.8		
TOTAL MERRILL LYNH COM CDA			3003.0			111831.7			33558.1			1249703.7		
MIDDLETON ENERGY	SIERRA	GO-56-05	452.9	0.0	0.0	16974.7			3578.2	0.0	0.0	134110.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2007
MOIS: Mai 2007

MONTH: November 2006 TO May 2007
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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MINNESOTA ENERGY	SPRAGUE	GO-48-06	1583.2	0.0	0.0	59070.8			23333.8	0.0	0.0	871940.1		
MONTANA-DAKOTA	MONCHY	GO-24-05	1389.0	0.0	0.0	52004.2			12694.0	0.0	0.0	475722.9		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	868.0	0.0	0.0	32706.2			5890.7	0.0	0.0	221961.6		
NATIONAL FUEL	CHIPPAWA	GO-34-06	7157.7	0.0	0.0	268127.4			62542.3	0.0	0.0	2340929.6		
	NAPIERVILLE		23.7	0.0	0.0	887.8			310.0	0.0	0.0	11604.7		
	NIAGARA FALLS		29513.3	0.0	0.0	1105568.2			360541.8	0.0	0.0	13491951.6		
TOTAL NATIONAL FUEL			36694.7			1374583.4			423394.1			15844485.8		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0			42625.8	0.0	0.0	1611255.2		
		GO-9-07	9186.7	0.0	0.0	347257.3			18366.7	0.0	0.0	694261.2		
	NIAGARA FALLS	GO-11-05	0.0	0.0	0.0	0.0			109671.3	0.0	0.0	4140893.4		
		GO-9-07	21861.0	0.0	0.0	826345.8			44017.0	0.0	0.0	1663842.6		
TOTAL NATIONAL FUEL GAS			31047.7			1173603.0			214680.8			8110252.4		
NATIONAL FUEL MKT	HUNTINGDON	GO-108-05	0.0	0.0	0.0	0.0			11597.1	0.0	0.0	438370.4		
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0			7825.1	0.0	0.0	294067.3		
		GO-83-06	19592.0	0.0	0.0	735875.5			132134.8	0.0	0.0	4969244.5		
	ELMORE	GO-76-04	0.0	0.0	0.0	0.0			150068.1	0.0	0.0	6002724.0		
		GO-83-06	165817.0	0.0	0.0	6632680.0			987531.9	0.0	0.0	39501276.0		
	EMERSON	GO-76-04	0.0	0.0	0.0	0.0			246486.2	0.0	0.0	9201330.3		
		GO-83-06	194654.2	0.0	0.0	7266441.6			1551404.9	0.0	0.0	57853778.6		
	HUNTINGDON		561.9	0.0	0.0	21492.7			3402.3	0.0	0.0	130138.0		
	IROQUOIS	GO-76-04	0.0	0.0	0.0	0.0			35718.3	0.0	0.0	1333364.2		
		GO-83-06	26545.2	0.0	0.0	990666.9			305980.7	0.0	0.0	11409207.5		
	KINGSGATE	GO-76-04	0.0	0.0	0.0	0.0			14375.8	0.0	0.0	543405.2		
		GO-83-06	33206.2	0.0	0.0	1260507.3			180400.9	0.0	0.0	6855770.7		
	MONCHY	GO-76-04	0.0	0.0	0.0	0.0			187146.9	0.0	0.0	7019879.9		
		GO-83-06	143474.2	0.0	0.0	5384586.6			1830775.4	0.0	0.0	68634592.3		
	NIAGARA FALLS	GO-76-04	0.0	0.0	0.0	0.0			148481.5	0.0	0.0	5579935.0		
		GO-83-06	141765.6	0.0	0.0	5317627.4			995227.9	0.0	0.0	37399122.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2007 Mai 2007 — MONTH: MOIS: November 2006 Novembre 2006 TO À May 2007 Mai 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN INC.	ST CLAIR	GO-76-04	0.0	0.0	0.0	0.0			1561.5	0.0	0.0	58493.8		
		GO-83-06	18124.1	0.0	0.0	679291.3			21701.0	0.0	0.0	813494.7		
TOTAL NEXEN INC.			743740.4			28289169.3			6800223.2			257599824.0		
NJR ENERGY	IROQUOIS	GO-17-06	24975.7	0.0	0.0	935589.7			155441.1	0.0	0.0	5817318.5		
	NIAGARA FALLS		13899.6	0.0	0.0	520679.0			20851.5	0.0	0.0	780735.6		
	ST CLAIR		0.0	0.0	0.0	0.0			130750.4	0.0	0.0	4893375.4		
TOTAL NJR ENERGY			38875.3			1456268.7			307043.0			11491429.5		
NORTHEAST GAS MKTS	NIAGARA FALLS	GO-138-06	6854.1	0.0	0.0	258742.3			6854.1	0.0	0.0	258742.3		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1732.8	0.0	0.0	65413.2			12861.6	0.0	0.0	485525.4		
NW NATURAL GAS	HUNTINGDON	GO-115-05	51707.3	0.0	0.0	1977804.2			347617.4	0.0	0.0	13296365.6		
	KINGSGATE		0.0	0.0	0.0	0.0			60281.2	0.0	0.0	2290250.2		
TOTAL NW NATURAL GAS			51707.3			1977804.2			407898.6			15586615.8		
NYSEG	IROQUOIS	GO-58-06	5928.0	0.0	0.0	223367.0			40228.7	0.0	0.0	1515817.4		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	45.0	0.0	0.0	1698.0			622.9	0.0	0.0	23425.8		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	547.9	0.0	0.0	24430.9			4059.6	0.0	0.0	181636.2		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	20571.1	0.0	0.0	775324.7			173142.2	0.0	0.0	6525729.3		
	KINGSGATE		117913.1	0.0	0.0	4444144.6			265560.8	0.0	0.0	10008986.2		
	MONCHY		17494.6	0.0	0.0	659371.4			30197.3	0.0	0.0	1138136.2		
TOTAL OXY ENERGY CANADA			155978.8			5878840.8			468900.3			17672851.7		
P.U.D CLARK COUNTY	HUNTINGDON	GO-117-05	0.0	0.0	0.0	0.0			25999.2	0.0	0.0	991176.2		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	515864.7	0.0	0.0	19582223.5			3479031.9	0.0	0.0	132047418.5		
PERC CANADA, INC.	EMERSON	GO-15-06	0.0	0.0	0.0	0.0			11236.0	0.0	0.0	418541.0		
	IROQUOIS		0.0	0.0	0.0	0.0			17332.0	0.0	0.0	645617.0		
	NIAGARA FALLS		1001.2	0.0	0.0	37294.7			39885.9	0.0	0.0	1485749.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			2280.4	0.0	0.0	84944.9		
TOTAL PERC CANADA, INC.			1001.2			37294.7			70734.3			2634852.7		
PETRO-CANADA	ELMORE	GO-111-05	92532.9	0.0	0.0	3660601.7			639170.9	0.0	0.0	25160663.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2007
MOIS: Mai 2007

MONTH: November 2006 TO May 2007
MOIS: Novembre 2006 À Mai 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
PETRO-CANADA	KINGSGATE	GO-111-05	24343.4	0.0	0.0	923832.0			168411.0	0.0	0.0	6343265.5		
	MONCHY		53489.5	0.0	0.0	2007460.9			342989.6	0.0	0.0	12867272.1		
TOTAL PETRO-CANADA			170365.8			6591894.6			1150571.5			44371200.8		
PIONEER	ELMORE	GO-77-06	85096.0	0.0	0.0	3483997.0			587495.1	0.0	0.0	23934970.6		
PORTLAND G.E.	KINGSGATE	GO-93-05	7420.0	0.0	0.0	281589.0			144741.4	0.0	0.0	5492860.8		
POWEREX	EMERSON	GO-2-05	0.0	0.0	0.0	0.0			13536.4	0.0	0.0	507885.7		
		GO-4-07	12730.1	0.0	0.0	475341.9			26364.8	0.0	0.0	984734.3		
	HUNTINGDON	GO-2-05	0.0	0.0	0.0	0.0			24962.7	0.0	0.0	954823.3		
		GO-4-07	17497.1	0.0	0.0	669264.1			21772.5	0.0	0.0	832798.1		
	KINGSGATE	GO-2-05	0.0	0.0	0.0	0.0			20031.4	0.0	0.0	760770.3		
		GO-4-07	6228.8	0.0	0.0	236569.8			13034.7	0.0	0.0	495057.9		
	MONCHY	GO-2-05	0.0	0.0	0.0	0.0			8614.3	0.0	0.0	323639.2		
TOTAL POWEREX			36456.0			1381175.8			128316.8			4859709.0		
PPM ENERGY CANADA	ELMORE	GO-11-06	160405.9	0.0	0.0	6477190.4			1213213.5	0.0	0.0	49359412.8		
	KINGSGATE		80177.7	0.0	0.0	3042743.8			518342.9	0.0	0.0	19670387.3		
TOTAL PPM ENERGY CANADA			240583.6			9519934.2			1731556.4			69029800.1		
PROGAS	ELMORE	GO-16-05	0.0	0.0	0.0	0.0			374013.1	0.0	0.0	14272339.8		
		GO-19-07	75652.7	0.0	0.0	2886907.0			149581.9	0.0	0.0	5708045.3		
	EMERSON	GO-16-05	0.0	0.0	0.0	0.0			34535.9	0.0	0.0	1296984.1		
		GO-19-07	2232.8	0.0	0.0	82998.1			7821.8	0.0	0.0	292349.8		
	NIAGARA FALLS	GO-16-05	0.0	0.0	0.0	0.0			4191.0	0.0	0.0	158210.3		
		GO-19-07	819.6	0.0	0.0	30939.9			1612.8	0.0	0.0	60883.2		
TOTAL PROGAS			78705.1			3000845.0			571756.5			21788812.5		
PUGET SOUND	HUNTINGDON	GO-9-06	44112.6	0.0	0.0	1687307.0			699816.5	0.0	0.0	26767981.1		
	KINGSGATE		50814.9	0.0	0.0	1928933.6			437912.1	0.0	0.0	16613970.3		
TOTAL PUGET SOUND			94927.5			3616240.5			1137728.6			43381951.4		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	457.0	0.0	0.0	15995.0			3092.2	0.0	0.0	108227.0		
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1246.0	0.0	0.0	46675.2			9977.5	0.0	0.0	372454.7		
RG&E	CHIPPAWA	GO-100-05	40687.2	0.0	0.0	1536755.6			382117.9	0.0	0.0	14432593.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2007 / Mai 2007

MONTH: MOIS: November 2006 / Novembre 2006 TO: À May 2007 / Mai 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
SDG&E	KINGSGATE	GO-137-06	46074.9	0.0	0.0	1749003.2			235059.6	0.0	0.0	8926279.8		
SELKIRK	IROQUOIS	GO-129-05	5778.7	0.0	0.0	216816.8			64454.7	0.0	0.0	2418341.9		
SEMCANADA ENERGY	ADEN	GO-26-05	0.0	0.0	0.0	0.0			863.0	0.0	0.0	31491.8		
	ELMORE		0.0	0.0	0.0	0.0			4882.3	0.0	0.0	196496.9		
TOTAL SEMCANADA ENERGY			0.0			0.0			5745.3			227988.6		
SETC	CHIPPAWA	GO-85-05	11114.0	0.0	0.0	416886.1			36108.0	0.0	0.0	1357057.9		
	EMERSON		2941.0	0.0	0.0	109758.1			70910.0	0.0	0.0	2644323.8		
	HUNTINGDON		22791.0	0.0	0.0	853750.8			125063.0	0.0	0.0	4677523.0		
	IROQUOIS		53233.0	0.0	0.0	1986655.5			838865.0	0.0	0.0	31282347.5		
	KINGSGATE		75933.0	0.0	0.0	2844450.1			361780.0	0.0	0.0	13533291.3		
	NIAGARA FALLS		23048.0	0.0	0.0	864530.4			128080.0	0.0	0.0	4811567.6		
	ST CLAIR		2270.0	0.0	0.0	85079.6			21541.0	0.0	0.0	806971.2		
	ST STEPHEN		22147.0	0.0	0.0	896953.5			95265.0	0.0	0.0	3854559.2		
TOTAL SETC			213477.0			8058064.3			1677612.0			62967641.6		
SITHE/INDEPEND	CHIPPAWA	GO-3-06	6088.6	0.0	0.0	229966.4			135552.3	0.0	0.0	5119810.4		
SMUD	KINGSGATE	GO-5-06	56344.7	0.0	0.0	2138281.4			379434.7	0.0	0.0	14402148.1		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	17381.0	0.0	0.0	654916.1			125988.6	0.0	0.0	4747250.5		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	4132.0	0.0	0.0	155197.9			35091.0	0.0	0.0	1318746.3		
	CORNWALL		645.0	0.0	0.0	24071.4			5550.0	0.0	0.0	207032.5		
	IROQUOIS		713.0	0.0	0.0	26609.2			20183.0	0.0	0.0	752411.5		
	NAPIERVILLE		115.0	0.0	0.0	4289.5			1751.0	0.0	0.0	65304.1		
	NIAGARA FALLS		7062.0	0.0	0.0	264895.6			39486.0	0.0	0.0	1482458.8		
TOTAL SPRAGUE ENERGY			12667.0			475063.6			102061.0			3825953.2		
ST.LAWRENCE	CORNWALL	GO-68-04	0.0	0.0	0.0	0.0			30315.7	0.0	0.0	1130353.0		
		GO-74-06	1254.8	0.0	0.0	46829.1			36344.9	0.0	0.0	1357387.6		
	IROQUOIS	GO-68-04	0.0	0.0	0.0	0.0			2709.8	0.0	0.0	101043.9		
		GO-74-06	180.9	0.0	0.0	6751.2			4547.8	0.0	0.0	169858.6		
TOTAL ST.LAWRENCE			1435.7			53580.3			73918.2			2758643.1		
SUNCOR ENERGY	ELMORE	GO-19-05	0.0	0.0	0.0	0.0			129044.9	0.0	0.0	5151162.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: May 2007 / Mai 2007 — MONTH / MOIS: November 2006 / Novembre 2006 TO / À May 2007 / Mai 2007

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
SUNCOR ENERGY	ELMORE	GO-24-07	21588.3	0.0	0.0	861157.3			21588.3	0.0	0.0	861157.3		
	KINGSGATE	GO-19-05	0.0	0.0	0.0	0.0			164148.3	0.0	0.0	6217296.9		
		GO-24-07	33864.9	0.0	0.0	1281786.4			33864.9	0.0	0.0	1281786.4		
TOTAL SUNCOR ENERGY			55453.2			2142943.7			348646.4			13511402.6		
TALISMAN	ELMORE	GO-34-05	28597.7	0.0	0.0	1284608.6			199280.7	0.0	0.0	8461098.8		
TCPL	EMERSON	GO-96-05	38147.1	0.0	0.0	1424412.7			157863.5	0.0	0.0	5891515.2		
TENASKA MARKETING	ADEN	GO-77-05	424.0	0.0	0.0	15073.2			3404.1	0.0	0.0	121323.8		
	CARDSTON		12195.9	0.0	0.0	470883.7			23830.6	0.0	0.0	914413.2		
	CHIPPAWA		0.0	0.0	0.0	0.0			531.5	0.0	0.0	19888.7		
	EAST HEREFORD		12345.5	0.0	0.0	460981.0			146580.1	0.0	0.0	5473521.8		
	EMERSON		100646.1	0.0	0.0	3757119.1			729083.6	0.0	0.0	27211977.1		
	HUNTINGDON		13914.0	0.0	0.0	532210.5			165385.5	0.0	0.0	6325995.4		
	IROQUOIS		2160.3	0.0	0.0	80622.4			16196.5	0.0	0.0	604623.8		
	KINGSGATE		20683.4	0.0	0.0	781832.5			356477.1	0.0	0.0	13474834.1		
	MONCHY		58360.8	0.0	0.0	2075310.1			341534.0	0.0	0.0	12691534.3		
	NIAGARA FALLS		18238.0	0.0	0.0	684107.3			28494.6	0.0	0.0	1070164.3		
	ST CLAIR		0.0	0.0	0.0	0.0			15012.2	0.0	0.0	561740.6		
TOTAL TENASKA MARKETING			238968.0			8858139.9			1826529.8			68470017.1		
TERASEN GAS	HUNTINGDON	GO-66-05	1.7	0.0	0.0	65.0			21.0	0.0	0.0	803.3		
TRANSALTA	HUNTINGDON	GO-26-07	913.1	0.0	0.0	34926.1			913.1	0.0	0.0	34926.1		
		GO-30-05	0.0	0.0	0.0	0.0			2154.3	0.0	0.0	82402.0		
TOTAL TRANSALTA			913.1			34926.1			3067.4			117328.1		
TRUE ENERGY	ADEN	GO-3-07	832.1	0.0	0.0	30687.8			5417.4	0.0	0.0	199467.0		
TXU ENERGY	CHIPPAWA	GO-75-05	1756.3	0.0	0.0	66528.6			11676.0	0.0	0.0	442286.9		
	NIAGARA FALLS		26493.9	0.0	0.0	1003589.0			154330.5	0.0	0.0	5846039.5		
TOTAL TXU ENERGY			28250.2			1070117.6			166006.5			6288326.4		
U.S. GYPSUM	CHIPPAWA	GO-131-05	801.7	0.0	0.0	29999.6			5637.2	0.0	0.0	210944.0		
	EMERSON		11470.9	0.0	0.0	429241.1			80258.6	0.0	0.0	3005570.9		
	HUNTINGDON		4879.1	0.0	0.0	186625.6			33254.2	0.0	0.0	1271973.2		
	KINGSGATE		4201.3	0.0	0.0	156960.6			29366.1	0.0	0.0	1115777.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2007
MOIS: Mai 2007

MONTH: November 2006 TO May 2007
MOIS: Novembre 2006 À Mai 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	NIAGARA FALLS	GO-131-05	71.37.6	0.0	0.0	267089.0			50200.8	0.0	0.0	1878513.8		
TOTAL U.S. GYPSUM			28490.6			1069915.8			198716.9			7482779.8		
UBS AG	EMERSON	GO-81-06	3066.1	0.0	0.0	114488.2			10544.1	0.0	0.0	393656.0		
	HUNTINGDON		0.0	0.0	0.0	0.0			7443.1	0.0	0.0	284698.6		
	IROQUOIS		12654.4	0.0	0.0	472262.2			80423.4	0.0	0.0	2999600.0		
TOTAL UBS AG			15720.5			586750.4			98410.6			3677954.6		
UNITED ENERGY TRADIN	EMERSON	GO-40-06	16834.0	0.0	0.0	636325.2			93075.8	0.0	0.0	3518265.2		
	IROQUOIS		0.0	0.0	0.0	0.0			17418.3	0.0	0.0	658411.7		
TOTAL UNITED ENERGY TRADIN			16834.0			636325.2			110494.1			4176676.9		
VERMONT GAS	PHILIPSBURG	GO-121-05	1661.8	0.0	0.0	62001.8			22612.2	0.0	0.0	843208.9		
WASATCH CANADA	HUNTINGDON	GO-120-05	0.0	0.0	0.0	0.0			166844.2	0.0	0.0	6381788.7		
	KINGSGATE		0.0	0.0	0.0	0.0			966.1	0.0	0.0	36707.7		
TOTAL WASATCH CANADA			0.0			0.0			167810.3			6418496.4		
WEYERHAEUSER	HUNTINGDON	GO-4-06	17800.1	0.0	0.0	680853.8			135825.2	0.0	0.0	5187436.4		
WGR CANADA	KINGSGATE	GO-132-05	0.0	0.0	0.0	0.0			407953.2	0.0	0.0	15496910.4		
WILLIAMS	ELMORE	GO-101-05	0.0	0.0	0.0	0.0			55286.9	0.0	0.0	2214853.6		
YANKEE GAS	IROQUOIS	GO-112-06	32142.0	0.0	0.0	1211110.6			125038.4	0.0	0.0	4711447.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1374.0	0.0	0.0	51868.5		
TOTAL YANKEE GAS			32142.0			1211110.6			126412.4			4763315.5		
*TOTAL LENGTH SHORT TERM			7751778.9			295901953.8	2207585217	7.46	56332527.4			2147511568.8	16552934970	7.71
*TOTAL			8229623.4			313905976.7	2332793786	7.43	60217121.8			2294230628.7	17602333705	7.67

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2007 / Mai 2007

MONTH: MOIS: November 2006 / Novembre 2006 TO / À May 2007 / Mai 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
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ALTAGAS/PREMSTAR LP	COURTRIGHT	GO-71-06	1317.6	0.0	0.0	49383.6			7137.7	0.0	0.0	267150.8		
	OJIBWAY (WINDSOR)		274.6	0.0	0.0	10292.0			1335.4	0.0	0.0	50013.1		
TOTAL ALTAGAS/PREMSTAR LP			1592.2			59675.7			8473.1			317163.9		
AVISTA ENERGY	HUNTINGDON	GO-62-06	0.0	0.0	0.0	0.0			14876.5	0.0	0.0	569026.1		
BP CANADA	COURTRIGHT	GO-92-05	0.0	0.0	0.0	0.0			53532.9	0.0	0.0	2029997.9		
	LOOMIS		292.0	0.0	0.0	10634.6			3822.1	0.0	0.0	141316.7		
	OJIBWAY (WINDSOR)		10573.2	0.0	0.0	399667.0			25314.7	0.0	0.0	956895.6		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			660.9	0.0	0.0	24600.7		
	ST CLAIR		30494.8	0.0	0.0	1142945.1			414630.6	0.0	0.0	15525618.7		
TOTAL BP CANADA			41360.0			1553246.7			497961.2			18678429.7		
CARGILL, INC.	SARNIA/BLUE WATER	GO-45-05	12452.1	0.0	0.0	463716.2			50399.9	0.0	0.0	1876892.4		
	ST CLAIR		36194.3	0.0	0.0	1347875.8			330463.6	0.0	0.0	12306465.0		
TOTAL CARGILL, INC.			48646.4			1811592.0			380863.5			14183357.4		
CONCORD ENERGY	HUNTINGDON	GO-54-06	0.0	0.0	0.0	0.0			692.3	0.0	0.0	26584.3		
CONOCOPHILLIPS	LOOMIS	GO-45-06	1223.3	0.0	0.0	45824.8			9427.8	0.0	0.0	352781.6		
	OJIBWAY (WINDSOR)		18316.6	0.0	0.0	686139.8			103316.1	0.0	0.0	3867960.1		
	ST CLAIR		15504.5	0.0	0.0	580798.6			137896.6	0.0	0.0	5157835.2		
TOTAL CONOCOPHILLIPS			35044.4			1312763.2			250640.5			9378577.0		
CONSTELLATION	ST CLAIR	GO-72-05	2683.6	0.0	0.0	101413.2			19016.1	0.0	0.0	717414.0		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	6257.3	0.0	0.0	234523.6			54141.2	0.0	0.0	2027390.3		
	SARNIA/BLUE WATER		254.3	0.0	0.0	9538.8			6735.6	0.0	0.0	253689.4		
	ST CLAIR		58765.4	0.0	0.0	2202527.2			684842.9	0.0	0.0	25639104.0		
TOTAL CORAL ENERGY			65277.0			2446589.6			745719.7			27920183.7		
DIRECT ENERGY	COURTRIGHT	GO-126-05	5306.0	0.0	0.0	201415.8			34077.5	0.0	0.0	1289250.2		
	ST CLAIR		6658.8	0.0	0.0	249705.0			47432.4	0.0	0.0	1778715.0		
TOTAL DIRECT ENERGY			11964.8			451120.8			81509.9			3067965.2		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2007 / Mai 2007

MONTH: MOIS: November 2006 / Novembre 2006 TO / À May 2007 / Mai 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	34389.0	0.0	0.0	1297840.9			177874.0	0.0	0.0	6712965.1		
DYNEGY	ST CLAIR	GO-29-05	0.0	0.0	0.0	0.0			62618.6	0.0	0.0	2331677.8		
		GO-32-07	959.9	0.0	0.0	35746.7			959.9	0.0	0.0	35746.7		
TOTAL DYNEGY			959.9			35746.7			63578.5			2367424.5		
ENBRIDGE GAS DIST	CORUNNA	GO-67-06	5395.1	0.0	0.0	204528.2			34747.2	0.0	0.0	1317266.3		
	COURTRIGHT		268441.2	0.0	0.0	10144393.2			1616329.1	0.0	0.0	61138965.7		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			5783.4	0.0	0.0	219248.7		
TOTAL ENBRIDGE GAS DIST			273836.3			10348921.4			1656859.7			62675480.7		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	135513.6	0.0	0.0	5121059.1			722379.0	0.0	0.0	27325358.6		
	ST CLAIR		9295.8	0.0	0.0	348406.6			23202.4	0.0	0.0	869699.5		
TOTAL ENBRIDGE GAS SERVICE			144809.4			5469465.6			745581.4			28195058.1		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	1725.8	0.0	0.0	64769.3			4912.4	0.0	0.0	184211.6		
	ST CLAIR		0.0	0.0	0.0	0.0			214.4	0.0	0.0	8018.6		
TOTAL INTEGRYS ENERGY CANA			1725.8			64769.3			5126.8			192230.2		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0			1837.4	0.0	0.0	69380.2		
	OJIBWAY (WINDSOR)		7598.9	0.0	0.0	284654.8			7598.9	0.0	0.0	284654.8		
	SARNIA		7343.0	0.0	0.0	275068.8			35016.1	0.0	0.0	1315145.0		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2022.7	0.0	0.0	75547.8		
	ST CLAIR		3619.2	0.0	0.0	135575.2			23771.9	0.0	0.0	895571.2		
TOTAL INTEGRYS ENERGY SER			18561.1			695298.8			70247.0			2640299.1		
MICHCON	COURTRIGHT	GO-22-06	22251.7	0.0	0.0	840891.8			277519.5	0.0	0.0	10494257.2		
NEXEN INC.	COURTRIGHT	GO-77-04	0.0	0.0	0.0	0.0			18044.7	0.0	0.0	681367.8		
		GO-84-06	21546.4	0.0	0.0	814238.5			90655.2	0.0	0.0	3432478.6		
	HUNTINGDON		539.2	0.0	0.0	20624.4			1915.0	0.0	0.0	73248.8		
	LOOMIS	GO-77-04	0.0	0.0	0.0	0.0			19334.9	0.0	0.0	725252.1		
		GO-84-06	17930.0	0.0	0.0	661975.6			121996.3	0.0	0.0	4518474.4		
	SARNIA	GO-77-04	0.0	0.0	0.0	0.0			95825.3	0.0	0.0	3589615.7		
		GO-84-06	38716.2	0.0	0.0	1451083.2			672328.8	0.0	0.0	25175800.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2007 / Mai 2007

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NEXEN INC.	SAULT STE MARIE	GO-84-06	0.0	0.0	0.0	0.0			56565.6	0.0	0.0	2109991.2		
TOTAL NEXEN INC.			78731.8			2947921.6			1076665.8			40306228.9		
NJR ENERGY	ST CLAIR	GO-18-06	34924.5	0.0	0.0	1308271.7			34924.5	0.0	0.0	1308271.7		
ONEOK ENERGY	COURTRIGHT	GO-114-05	29783.9	0.0	0.0	1125533.6			277053.5	0.0	0.0	10467681.1		
ONTARIO ENERGY	COURTRIGHT	GO-65-05	441.3	0.0	0.0	16676.7			2188.2	0.0	0.0	82842.0		
PERC CANADA, INC.	OJIBWAY (WINDSOR)	GO-16-06	2055.0	0.0	0.0	77679.0			2669.5	0.0	0.0	101122.2		
	ST CLAIR		0.0	0.0	0.0	0.0			47227.6	0.0	0.0	1802179.6		
TOTAL PERC CANADA, INC.			2055.0			77679.0			49897.1			1903301.8		
POWEREX	HUNTINGDON	GO-3-05	0.0	0.0	0.0	0.0			238.3	0.0	0.0	9115.0		
	ST CLAIR		0.0	0.0	0.0	0.0			13335.1	0.0	0.0	497665.9		
		GO-5-07	12237.1	0.0	0.0	456933.3			25466.2	0.0	0.0	951172.5		
TOTAL POWEREX			12237.1			456933.3			39039.6			1457953.4		
SEMCANADA ENERGY	COURTRIGHT	GO-27-05	0.0	0.0	0.0	0.0			5098.6	0.0	0.0	190953.2		
SETC	ST CLAIR	GO-86-05	2403.0	0.0	0.0	90064.4			196888.0	0.0	0.0	7435333.4		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0			3408.1	0.0	0.0	129297.8		
	HUNTINGDON		0.0	0.0	0.0	0.0			78465.3	0.0	0.0	2934602.3		
	LOOMIS		23793.6	0.0	0.0	878459.7			182717.3	0.0	0.0	6739996.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			34051.4	0.0	0.0	1270929.6		
	SARNIA		0.0	0.0	0.0	0.0			43081.0	0.0	0.0	1612952.6		
	ST CLAIR		27167.4	0.0	0.0	1018505.9			327496.2	0.0	0.0	12277794.8		
TOTAL TENASKA MARKETING			50961.0			1896965.5			669219.3			24965573.5		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			1930.1	0.0	0.0	73826.3		
UBS AG	ST CLAIR	GO-82-06	2936.3	0.0	0.0	110052.5			10147.7	0.0	0.0	380218.7		
UNION GAS	COURTRIGHT	GO-38-05	48789.3	0.0	0.0	1843747.7			294841.7	0.0	0.0	11142068.1		
	OJIBWAY (WINDSOR)		39121.2	0.0	0.0	1478390.2			177172.0	0.0	0.0	6695330.0		
TOTAL UNION GAS			87910.5			3322137.9			472013.7			17837398.2		
*TOTAL LENGTH SHORT TERM			1005486.0			37841572.0	298008025	7.88	7831605.8			294545998.3	2339770542	7.94
*TOTAL			1005486.0			37841572.0	298008025	7.88	7831605.8			294545998.3	2339770542	7.94